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DISTRIBUTION		2			
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## NEW MEXICO OIL CONSERVATION CONCICSION

Form C-104

PERALTION OF PIECE  Sun of 11 Company /  DO C. D.  ANTISSA, Grange  Sun of 11 Company /  Lorentee  Sun of 11 Company /  Lorentee  Sun of 11 Company /  Lorentee  Company of Company /  Lorentee  Company of Company /  Lorentee  In Company of Company of Company /  Lorentee  In Company of C		FILE /	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Sun 011 Company /  Moress P. O. Box 1861, Midland, Texas 79702  Resultiff to High off-end proper dovy The west in converting to the proper of	I.	OPERATOR / PRORATION OFFICE			O. C. D.		
Secretarian   Comparison   Co		P.O. Box 1861, Mi	dland, Texas 79702				
and address of previous owner—  II. DESCRIPTION OF WELL AND LEASE    Page   Pag		New Well Recompletion	Change in Trunsporter of: Oil Dry Ga	Installation Lact Unit	<u>f:</u>		
County   C							
Line of Section 13 Tawashin 19-5 Range 28-E NNEM Eddy Country  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Notes of Authorized Transporter of Call of Concession Navajo Refining Co. Pipeling of Concession Navajo Refining Co. Pipeling Div.  Navajo Refining Co. Pipeling Div.  Size of Authorized Transporter of Caustrians of Call of the City Case Philips Petrological Co. Pipeling Div.  Philips Petrological Co. Pipeling Div.  Size of Authorized Transporter of Caustrians Call of the City Case Philips Petrological Co. Pipeling Co.  If well produce out or liquids, Size of Call of the City Case Open Co. Philips Petrological Co. Pipeling Co.  If this production is comminged with that from any other lease on pool, give comminging order number:  IV. CONFLETION DATA  Designate Type of Completion — (X)  Dois Spuddea  Designate Type of Completion — (X)  Dois Spuddea  Designate Type of Completion — (X)  Elevations (DF, RAB, RT, GR, sec.) Name of Fraducting Formation  Tool Depit.  Priferiorions  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING a TUBING SIZE  CASING a TUBING SIZE  Casing Freeware  Casing Freeware  Casing Freeware  Casing Freeware  Casing Freeware  Casing Freeware  Commission Approach Capital Commission of the Cit Concervation  NOV 1 6 1981  Taking Method (pitto) back pr.)  Tubing Pressure  Casing Freeware (Short-ia)  Commission have been completed with and that the information gives above its true and complete with and that the information gives above its true and complete with and that the information gives above its true and complete with and that the information gives above its true and complete with and that the information gives above its true and complete with and that the information gives above its true and complete to the best of my knowledge and belief.  This form is to be filed in completed or deserved well. It is not now and recompleted with.  All sections of this form must be filled out completely for slowers and completed with and that the information gives and completely for slow	11.	Lease Name  East Millman Pool Ut T	Well No. Pool Name, Including F		Jed.		
New of Authorized Transporter of Oil   or Condensete							
Navajo Refining Co. Pipeline Div.  Notes of Authorized Transported of Contingues One E. or Dry Dos.  Phillips Petroleum Co.  If well produces out or Islands, Unit See.  If well produces out or Islands, Unit See.  If well produces out of Islands, Unit See.  If well produces out of Islands, Unit See.  If well produces out of Islands, Unit See.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Squades  Date Compl. Feedly to Freed.  Date Squades  Date Compl. Feedly to Frontion  Top CIL/Cas Day  Topic Cas Day  Topic C	III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		ed copy of this form is to be sent		
ave location of torses. Lact Unif B 13 19-5128-F  IV. COMPLETION DATA  Designate Type of Completion – (X)  Date Spander Type of Completion – (X)  TUBING, CASING, AND CEMENTING RECORD  Depth Costing Since  TUBING, CASING, AND CEMENTING RECORD  Depth Costing Since  TUBING SIZE  DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Test must be after recovery of state values of load cit and must be equal to are exceed top allowable for this depth or be for full 24 hours;  Date First New Oil Run To Tones  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Costing Pressure  Costing Pressure (Shut-In)  Costing Pressure (Shut-In)  Costing Pressure (Shut-In)  Condensation Addity  The form is to be filled to compliance with Rule 1104.  TITLE  OIL CONSERVATION COMMISSION  APPROVED  ACCOUnting Asst. II  All sections of this form must be situation of the deviation tests taken on the well in accordance with Rule 1114.  All like is a request for allowable for a newly efficient or newly efficient on the well in accordance with Rule 1114.  All like is a request for allowable for a newly efficient or newly efficient on the well in accordance with Rule 1114.  All like is a request for allowable for a newly efficient or newly efficient on the well in accordance with Rule 1114.  All like is a request for allowable on the work recompleted with Rule 1114.  All like is a request for allowable on the work recompleted with Rule 1114.  All like is a request for allowable on the work recompleted with allowable	Navajo Refining Co. Pipeline Div. Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)				
Interest   Completion   Interest   Inte		If well produces oil or liquids, give location of tanks. Lact Unit		1	n		
Designate Type of Completion — (X)  Date Spuddes  Date Congl. Fleady to Prod.  Date Spuddes  Date Congl. Fleady to Prod.  Elevations (DF, RAB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Cas Pey  Tubing Depth  Perforations  Depth Casing Shee  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load cit and must be equal to at exceed top allowable for this depth or be for full 24 hours;  Date First New Oil Fun To Tancs  Length of Test  Actual Prod. During Test  Actual Prod. During Test  Oil-Bbis.  Date of Test  Actual Prod. During Test  Oil-Bbis.  Date of Test  Actual Prod. During Test  Oil-Bbis.  Date of Test  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Length of Test  Oil-Bbis.  Date of Test  Actual Prod. During Test  Oil-Bbis.  Ocasing Pressure  Chake Size  Oil-Bbis.  Oil-Conservation  NOV 1 6 1981  This form is to be filled in compliance with Hule 1104.  If this is a equal to at allowable for a newly drilled or despended well.  Accounting Asst. II  (Tale)  Accounting Asst. II  (Tale)  Accounting Asst. II  All sections of this form must be filled out completely for allowable for an easy drilled out completely for allowable for a newly drilled out completely for allowable for a	IV.			give commingling order number:			
Elevations (OF, RKB, RT, GR, etc.; Name of Froducing Formation Top Oil/Gas Pey Tubing Depth  Petfordions  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be often recovery of total volume of load oil and must be equal to or exceed top allowable for the producing Method (Flow, pump, gas lift, etc.)  Deter First New Oil Run To Tanks Deteroil Tast Producing Method (Flow, pump, gas lift, etc.)  Length of Test Data And Request For Allowable (Test must be often or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure Choice Size  Actual Prod. During Test Oil -Bbis. Water-Bbis. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Water-Bbis. Grevity of Condensate (Shut-In) Choice Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with end that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filled in compliance with Ault 111.  Accounting Asst. II  Accounting Asst. II  All sections of this form must be filled out completely for allowable for a newly drilled or deepened wells.  All sections of this form must be filled out completely for allowable on one wand recompliance with Ault 111.  All sections of this form must be filled out completely for allowable one wand recompliance with Ault 111.  All sections of this form must be filled out completely for allowable one wand recompliance with ault 111.  All sections of this form must be filled out completely for allowable one wand recompliance with ault 111.		Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  Octaing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Oil-Bbls.  Gas-MGF  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Accounting Ass. II  Accounting Ass. II  All sections of this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule III of tests tests taken on the well in accordance with Rule III of tests tests taken on the well in accordance with Rule III of tests tests taken on the well in accordance with Rule III of the step to new and recombined wells.  All sections of this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule III of the step to new and recombined wells.  All sections of this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule III of the step to new and recombined wells.			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
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V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date of this depth or be for full 24 hours)  Date of Test  Producing Method (Flow, pump, gas life, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil Bbis.  Water-Bbis.  Gas-MCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (Shut-in)  Commission have been compiled with and that the information given show is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with RULE 1114.  If this is a request for allowable for a newly drilled or deepened well, it is form must be filled out completely for allowable on new well in secondance with RULE 1114.  All sections of this form must be filled out completely for allowable new well in secondance with RULE 1114.  All sections of this form must be filled out completely for allowable new are decompleted wells.		HOLE SIZE	T	1	SACKS CEMENT		
OIL WELL  Date First New Oil Run To Tanks  Date of Test  D				00.111001	JACKS CEMENT		
OIL WELL  Date First New Oil Run To Tanks  Date of Test  D							
Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  Gravity of Condensate  Testing Method (pitor, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 1114.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	v.						
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Clocke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Accounting Asst. II  (Title)  Actual Prod. During Test  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Commission NOV 1 6 1981  PPROVED  NOV 1 6 1981  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Description Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  NOV 1 6 1981  APPROVED  This form is to be filled in compliance with RULE 11104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.		Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  NOV 1 6 1981  APPROVED  NOV 1 6 1981  TILE  OIL AND GAS INSTRUCTOR  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.		Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF		
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  NOV 1 6 1981  APPROVED  NOV 1 6 1981  TILE  OIL AND GAS INSTRUCTOR  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.		GAS WELL					
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Accounting Asst. II  (Title)  OIL CONSERVATION COMMISSION  NOV 1 6 1981  TITLE  OIL AND GAS INSTECTOR  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Approved		Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
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(Title)  All sections of this form must be fitted out completely for allows sble on new and recompleted wells.			iur)	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
[[-1]-()]			le)	All sections of this form must be filled out completely for allogable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owners.			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each cool in multiply

