	and the second s		e <del>e</del>		
-  -  -	DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104  RECEMED Old C-104 and C-11	
	J.S.G.S.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL GA		
1.	TRANSPORTER OIL V			FEB 8 1982	
	GAS			O. C. D.	
	PRORATION OFFICE			ARTESIA, OFFICE	
	Sun Exploration & Production Co.				
	P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box)  Change in Transporter of:				
	Recompletion OII Dry Gas Name Change Only From: Sun Oil Company				
	Change in Ownership   Casinghead Gas   Condensate				
	If change of ownership give name and address of previous owner				
11.	ESCRIPTION OF WELL AND LEASE Page Name   Well No. Foot Name, including Formation   Kind of Lease     Lease				
	Lease Name    Well No. Papi Name, including Formation   Kind of Lease   Lease No.				
	Unit Letter A ; 330	Feet From The North Line	and 330 Feet From T	he East	
	Line of Section 13 Township 19-S Range 28-E , NMPM, Eddy County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Cil Navajo Refining Company	Pipeline Division	Address (Give address to which approve North Freeman Ave., Art		
	Name of Authorized Transporter of Casingheda Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Phillips Pipe Line Company  Ist Floor Phillips Bldg. Annex. Bartlesville.				
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Ditt. Res'v.,				
	Designate Type of Completio	n = (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	,				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	NOCE SIZE				
V.	TEST DATA AND DEOUTST FO	OR ALLOWARIE (Test must be of	ter recovery of total volume of load oil	and must be equal to or exceed top allow-	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  Date First New Oil Bun To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)				
				Chexe Size	
	Length of Teet	Tubing Pressure	Casing Pressure	<i>P</i> ,	
	Actual Prod. During Test	Cil-3bis.	Water - Bbls.	Gas-MCF	
	CACUETA				
	GAS WELL Actual Prod. Test-MCF/D	Length of Tost	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (putot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Semior Accounting Assistance (Title)		APPROVED, 19, 19		
			BY W. G. Grand		
			TITLE SUPERVISOR, DISTRICT II		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recomplated wells.		
	January 25, 1982		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	[Dute)		Ceneral Forms C-104 must be filed for each cool in multiply		

