## ROSWELL DISTRICT COPY

Form 3160-5	=	ED ST.		FORM APPROVED Budget Bureau No. 1004-0135
June 1990)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			Expires: March 31, 1993
	BUREAU OF L	AND N	MANAGEMENI	5. Lease Designation and Serial No.
	SUNDRY NOTICES	AND R	EPORTS ON WELLS	LC 069107 6. If Indian, Allottee or Tribe Name
Do not use thi			deepen or reentry to a different reservoir.	o. If Indian, Anottee of Tribe Name
Do not use th	Use "APPLICATION FOR	R PERM	IIT—" for such proposals	
				7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE				
I. Type of Well			Levels 3.30	8910169240
	Gas Cont		1 Co	8. Well Name and No. P. F. F.
2. Name of Operator	Well Uther			East Millman Unit No.
Stophone &	Johnson Operating (	°0		9. API Well No.
3. Address and Teleph			5.00	30-015-02233
P O Box 22	249, Wichita Falls, '	rx 76	6307-2249 (817) 723-2166	10. Field and Pool, or Exploratory Area
4. Location of Well (F	Footage, Sec., T., R., M., or Survey De	escription)		Millman QN-GB-SA, Eas
Unit Letter A, 330' FNL, 330' FEL				11. County or Parish, State
	3, T 19S, R 28E			T11_
				Eddy
12. CHEC	CK APPROPRIATE BOX(	s) TO I	NDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION			
	Of OODIMOOTOR	<del> </del>		
∐ N∈	otice of Intent		Abandonment	Change of Plans  New Construction
₩.			Recompletion	Non-Routine Fracturing
Su Su	bsequent Report		Plugging Back	Water Shut-Off
			Casing Repair Altering Casing	Conversion to Injection
∟ Fi	nal Abandonment Notice		X Other Temporarily Abandon	Dispose Water
			LEE, Other	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
12 D 3 D	Camplaind Operations (Clearly state 2	l pertinent	details, and give pertinent dates, including estimated date of starting	
give subsurfac	ce locations and measured and true vertice	cal depths i	for all markers and zones pertinent to this work.)*	
Unit is an and converted beneficial infill drift the succession.	n active waterflood rsion of existing we l use as a producing illing program which ss of the infill dri	projection	classified as Temporarily Abando ct with plans in the near future o additional water injection wel or a future water injection wel be accomplished over the next 4 program, well No. 6-5 will be r well sometime during the next 4	for infill drilling ls. This well has l subsequent to the years. Depending upon eactivated as a producer
See a			procedure performed for Tempora	en-pyper
			OVED FOR <u>12</u> MONTH PERIOD NG <u>11/15/95</u>	
	A		WED FOR A MUNITIPELLOS	5
	17/	4FFIC	115-105	
	Į.	ENDIN	VG	E STI
	•		,	- ~ <b>1</b>
				en en
		$\bigcirc$		
14. I hereby certify the	has the foregoing is true and correct			Date 11-18-94
Signed	llie M. L. M. Car	$\preceq$	Title Petroleum Engineer	Date
(This space for F	(ORIG: SGD.) JOE G.	LARA		12/12/24
Approved by			Title PETROLEUM ENGINEER	Date 12/14/94
Conditions of app	proval, if any:			•

Stephens & Johnson Operating Co. East Millman Unit No. 6-5 Eddy County, New Mexico

## Well Data

Surface Casing: 8 5/8" set @ 270' w/50 sx cmt. Production Casing: 4 1/2", 9.5 lb/ft, set @ 2235'

w/160 sx cmt. TOC @ 1535'.

Perforations: Queen 1740-1744'

1770-1776' 1939-1945'

Greyburg 2106-2112'

2150-2156'

## Casing Integrity Test Procedure

11-11-94 Set CIBP @ 1595'.

(Friday)

11-15-94 Loaded casing with corrosion inhibited fluid. Pressured casing to 545 psig. In 30 minutes pressure had dropped 15 psig to 530 psig. (Pressure

chart attached) Capped well for TA status.

