Do not use	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN RY NOTICES AND REPO this form for proposals to well. Use Form 3160-3 (AF	INTERIOR AGEMENT ORTS ON WELLS o drill or to re-enter a	Artesia, Ni	Dist. 2 MCAVOR	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 161 Co. 9107 Allottee or Tribe Name	<u></u>	
	RIPLICATE - Other Insti			89101	r CA/Agreement, Name a 69240 Millman Umit	ind/or No.	
1. Type of Well Gas Well	Cother	511	18192027222	8. Well Na		<u> </u>	
2. Name of Operator Stephens & Johnson Operating Co				East Millman Unit No. 6-5			
Stephens & Johnson Operating Co.					9. API Well No.		
3a. Address 3b. Phone No. (include area code)-				30-015-02233			
PO Box 2249 Wichitz Ralls TX 76307 (940 Σ 723- 5 + 6 EVED N					10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					/ M_111man QN-GB-SA, East		
					11. County or Parish, State		
Unit Letter A:330 feet from the FNL line and 330 feet from the					County, New M	exico	
FEL line; Section 13 Township 19S Range 28E 95521-40 Ecddy County, New Mexico 12. CHECK APPROPRIATE BOX(E\$) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
12. CHECK A	APPROPRIATE BOX(E\$) 1	O INDICATE NATU	RE OF NOTICE, RE	EPUR I, UN	CUTHER DATA	<u> </u>	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Start/	Resurce)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		• Other		
G Final Abandonment Notice	Change Plans Convert to Injection	Plug and AbandonPlug Back	X Temporarily Aba	Indon			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required sub sequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We request that this well be classified as Temporarily Abandoned. The East Millman Unit is an active waterflood project with an on going infill drilling program and plans for conversion of existing wells to additional water injection wells. This well has beneficial use as a producing well or a future water injection well subsequent to the infill drilling program which will be completed over the next 3 years. Depending upon the success of the infill drilling program, well No. 6-5 will be reactivated as a producer or converted to a water injection well sometime during the next 3 years.

A casing integrity test as per the attached procedure will be performed during the week of March 11, 2002. Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title Petroleum Engineer
Signature M. Kincaid	Date February 22, 2002
	R FEDERAL OR STATE OFFICE USE
Approved by (ORIG. SGD.) IOF G. LAD	Title Antonia Continues Date 3/18/2002
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	oes not warrant or Office CFC
	ly and willfully to make to any department or agency of the United States any false, fictitious or ction.

2-22-2002

Stephens & Johnson Operating Co. East Millman Pool Unit No. 6-5 Eddy County, New Mexico

Well Data

• .

-	8 5/8", set @ 270' w/50 sx cm t
Production Casing:	4 1/2", 9.5 lb/ft, set @ 2235 ⁻
	w/160 sx cmt. TOC @ 1535'
Perforations:	Queen 1740-1744'
	1770-1776′
	1939-1945'
	Grayburg 2106-2112'
	2150-2156'
CIBP:	Set at 1595'. Production casing is filled
	with corrosion inhibited fluid.

Casing Integrity Test Procedure

Pressure casing to 300 psig and hold for 30 minutes. 1.