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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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Mail to District. Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land. submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

_ ..._ _

Gul	f 011 Corporation		Eddy State "AN"				
(Ö	ompany or Operator)		-	(Lease)			
Well No. 1	, in		, т. 19	•S, R	28-E	, NMPM.	
	Undesignated	Pool,		Eddy		County	
Well is. 1980	feet from North	line and	1980	feet from	West	line	
of Section 13-19-28	If State Land the Oil	and Gas Lease No. is	B-7668		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Drilling Commenced	November 27	., 19. 58 Drilling	was Completed	Decent	er 7	19 58	
	r						
	Arte						
	Fop of Tubing Head		The inform				

OIL SANDS OR ZONES

No.	1,	from	No. 4, fromto
No.	2,	fromto	No. 5, fromto
No.	3,	fromto	No. 6, fromto

IMPORTANT WATER SANDS

Include da	ta on	rate	of	water	inflow	and	elevation	to	which	water	rose	in	hole	
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No. 1, from	fe	:t
No. 2, from	tofee	t
No. 3, from	tofcc	t
No. 4, from	tofee	t

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF Shoe	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8*	32.30#	New	579	Rector			Surface Pipe
4-1/2*	9.50#	New	2177'	Baker		1722-2116'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4</u> * 8-3/4*	9-5/8* 4-1/2*	591' 2188'	525 550	Howco P & P N N N N		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frac treated perforations in 4-1/2" casing 1722-26', 2064-66', 2094-96' & 2114-16'

with 20,000 gals rafined oil, 1/h0# Adomite per gal in h stages. All stages 12-5# send per gellen. Dropped rubber balls between each stage. AIR 30 bpm at 3400-2600#.

Result of Production Stimulation Flowed 87 bbls oil, no bbls water thru 2-3/8" tubing, 16/64" choke in 20 hours.

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B' VED OF DEILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	、	TOOLS	USED	
Rotary tool	ls were used from	feet to	feet, and from	feet tofeet.
Cable tools	were used from	feet to	feet, and from	feet tofeet.
		PRODUC	TION	
	ducingDecamb	er 10 10 58		
Put to Pro				
OIL WEL	L: The production during the	first 24 hours was104(bat.) barrels of li	quid of which
	was oil;	% was emulsion;	% water; and	% was sediment. A.P.I.
	Gravity			
	, in the second s			
GAS WEL	L: The production during the f	first 24 hours was		barrels of
	liquid Hydrocarbon. Shut in	Pressurelbs.		
T	Time Shut in			
PLEA			ORMANCE WITH GEOG	RAPHICAL SECTION OF STATE):
		ern New Mexico		Northwestern New Mexico
•			T.	-,-
		•••••••••••••••••••••••••••••••••••••••		Kirtland-Fruitland
	0		T.	•
T. Yates.	8031	T. Simpson	Т.	Pictured Cliffs
T. 7 Rive			T.	Menefee
T. Queer	1641		Т.	Point Lookout
T. Grayb	urg. 1988	T. Gr. Wash	Т.	Mancos
T. San A	ndres	T. Granite	Т.	Dakota
T. Glorie	ta	T	Т.	Morrison
T. Drink	ard	T.	T.	Penn
T. Tubbs	3		Т.	
		FORMATIO	N RECORD	
	1			· · · · · · · · · · · · · · · · · · ·

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	150' 595 910 1150 1263 1472 1491 1922 1962 2188		Red Bed Red Bed & Anhy Anhy Anhy & Shale Anhy & Idme Lime Shale Lime Shale & Lime Lime PB to 2169'				~

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	- 1
Company or Operator.	Gulf Oil Corporation
Name	Xhi Kussel
	······

Janı	ary 13, 1959	
	······································	(Date)
Address	Hobbs, New	Mexico

Position or Title. Area Production Supt.

Attachment - C-105

Gulf Oil Corporation - Eddy State "AN" No. 1-F, Sec. 13-19-28

DEVIATIONS - SPERRY SUN SURVEYS

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	575 ' 845
-	1095
	1345 1467
	1635 1950
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