## NO. OF COPIES RECEIVED DISTRIBUTION Form C-104 NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASR ECEIVED U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS JUN . 21.23 OPERATOR PRORATION OFFICE O. C. C. ARTEBIA, OFFICE Gulf Oil Corporation Box 670, Hebbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well X Dry Gas Change in cil transporter, effective Recompletion Change in Ownership Casinghead Gas Condensate May 29, 1969 If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee State Eddy "AN" State 2 East Millman Queen Gbr. Location 1980 Feet From The North Line and 660 Feet From The Unit Letter Range 28-E Eddy , NMPM Line of Section 13 Township 19-3 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Horth Freeman Avenue, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Revejo Refiring Co. Pipeline Division Grame of Authorized Transporter of Casinghead Gas (X) or Dry Phillips Petroleum Corporation Phillips Building, Odessa, Texas

Is gas actually connected? Unit Rge. When Twp. If well produces oil or liquids, give location of tanks. 19-8 28-E 9-13-60 F 13 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Workover Deepen Plug Back Oil Well New Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Ggs - MCF Oil-Bbls. Actual Prod. During Test

Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
multipa December (mark 4m)	Cosing Pressure (Shut-in)	Choke Size
Laplud blessage (Sunc-In)	Control Proportion (Same)	GG
	Length of Test  Tubing Pressure (Shut-in)	

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. D. BORLAND (Signature,

(Date)

Area Production Manager (Title)

June 19, 1969

OIL CONSERVATION COMMISSION JUN 2 6 1969

Lease No.

County

**E**-7668

APPROVED

OIL AND GAS INSPECTOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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