<u>+-</u>					.						
Submit 5 Copies Appropriate District Office DISTRICT I	RECEIV	EDergy,	Mineral	state of 1 s and Na	New Mexico Itural Resou	o irces Departn	aent		Form C-104 Revised 1-1-89		
P.O. Box 1980, Hobbs, NM 88240	1.202.0					DIVISIC		-	See Instructions at Bottom of Page		
DISTRICT II P.O. Drawer DD, Antonia, NM 88210	AUG 30	001		P.O. E	Box 2088 Aexico 875			San File	na Fe		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	FOR AL	LOWA	BLE AND	AUTHOR			nsporter <u>Gas</u> rator		
I. Operator			ANSPC		LANDNA	ATURAL G	Well	APINO.			
S & J Operatin Address		·····						15-02235			
P. O. Box 224 Resson(s) for Filing (Check proper box)		ta Fal	lls, T	exas 7		her (Please expl	nin)				
New Well	Oü		in Transpor			fective 9	-				
Change in Operator	Casingho		Condens								
If change of operator give name and address of previous operator											
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includ					ing Econotics Kind .			of Lease	Lease No.		
East Millman Pool Un		2	1		(Q-G) E		State.	Federal or Fee	E-7668		
Unit Letter R	_	[r 7 1980	Feet Pro	m The I	north_Lin	m and 660)' 54	et From The	west Line		
Section 13 Towns	10		Range	28-E		MPM.	Eddy	I III			
······································								MIAN CORP E	County FF 9-1-91		
Name of Authorized Transporter of Oil	-						Address (Give address to which approved copy of this form is to be sent)				
Permian Operating Lin Name of Authorized Transporter of Casi		rtners	ship or Dry G		P. O. Box 1183 Houston, Texas 77251-1183 Address (Give address to which approved copy of this form is to be sent)						
Phillips Petroleum Co			· · · ·	·	Drawer P, Artesia, NM			88210			
f well produces oil or liquids, ve location of tanks.	Unit B	Sec. 13	Тмр. 19	8 Rge. 28	is gas actual Yes	y connected?	When	7			
this production is commingled with the V. COMPLETION DATA	t from any oth	er iense or	pool, give	comming	ling order nym	ber:					
Designate Type of Completion		Oil Well	G	s Well	New Well	Workover	Deepea	Plug Back Si	me Res'v Diff Res'v		
Date Spudded		pl. Ready to	o Prod.		Total Depth	L		P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations	forstices								Depth Casing Shoe		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
·····											
. TEST DATA AND REQUE	ST FOD A								1		
	SI FUK A	LLOW!	ABLE								
IL WELL (Test must be after	recovery of to	tal volume		and must		the second s			full 24 hours.)		
IL WELL (Test must be after Note First New Oil Run To Tank	necovery of to Date of Tea	tal volume t		and must	Producing M	ethod (Flow, pu		ic.)	full 24 hours.)		
IL WELL (Test must be after ate First New Oil Run To Tank	recovery of to	tal volume t		and must		ethod (Flow, pu	the second s		full 24 hours.)		
OIL WELL (Test must be after Date First New Oil Run To Tank cogth of Test	necovery of to Date of Tea	tal volume t		and musi	Producing M	ethod (Flow, pu	the second s	ic.)	full 24 hours.)		
IL WELL (Test must be after nate First New Oil Run To Tank ength of Test ctual Prod. During Test	Tubing Pres	tal volume t		and must	Producing Me Casing Press	ethod (Flow, pu	the second s	c.) Choke Size	full 24 hours.)		
IL WELL (Test must be after nue First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	Tubing Pres	tal volume st		and must	Producing Me Casing Press	ethod (<i>Flow, pu</i>	the second s	c.) Choke Size			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.