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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7668

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eddy State "A"
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 19-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat East Millman Queen Cr.
15. Elevation (Show whether DF, RT, GR, etc.) 3371 GL	12. County Deer

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Full BP at 1962'. Clean out to FBTD at 2160'. Free treat existing Grayburg perforations 2124-30' and 2140-448 with 10,000 gallons of gelled water. Flush with 8 barrels of gel. Perforate additional zone in Grayburg at 2093, 2053 & 2037' with 3, 1" in-plane charges per zone. Treat new perforations with 1000 gallons of 15% NE acid. Flush with 10 barrels of gel water. Free treat new perforations with 15,000 gallons of gelled water. Clean out to FBTD at 2160'. Run tubing, rods and pump and return well to production.

RECEIVED

AUG 10 1965

O. C. C.
ARTESIA OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE August 9, 1965

APPROVED BY M. L. ... TITLE OIL AND GAS INSPECTOR DATE AUG 10 1965
CONDITIONS OF APPROVAL, IF ANY: