

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
AUG 19 1981

Form C-103
Revised 10-1-78

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O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-7668
7. Unit Agreement Name
8. Farm or Lease Name East Millman Pool UT TR7
9. Well No. 3
10. Field and Pool, or Wildcat Millman (O-G) East
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Name of Operator Sun Oil Company	3. Address of Operator P.O. Box 1861, Midland, TX 79702	4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 19-S RANGE 28-E N.M.P.M.	15. Elevation (Show whether DF, RT, GR, etc.) GR 3376
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Convert to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. POH w/rods & pump lower 2 3/8 tbg, tag fill @1934 (226' fill) POH w/2 3/8 tbg w/pmpg. RIH w/2 3/8 HYD Bailer & 2 3/8 tbg. Tag & c/n out fill 1934-2160 POH (w/2 3/8 HYD Bailer, 2 3/8 tbg). Rec 200 gal iron sulfide, frac sand & paraffin. RIH w/3 7/8 bit, 4 1/2 csg scrapper, 2 3/8 tbg to 2160', POH (w/bit 2 3/8 tbg). GOWL perf grybrg-Queen 1672-74, 1678-82, 1696-1700, 1738-42, 1816-20, 1872-76, 1890-94, 1908-12, 1930-34, 1952-56, 1976-80, 1998-2000, 2034-38, 2050-54, 2090-94, 2104-08 (JSPZF)46 holes, 3 1/8" od Densi-Jet XIX select fire csg gun, 19 gm, .38 EH, by schl gr/neutron log (dated 2-22-59).

Ran barer RBP and FB pkr on 2 3/8 tbg, selectively acdz following perfs w/250 gals 15% NEHCL each zone:

2140-44, BDP 1600, 1 1/2 BPM at 1400, ISIP Vac
2124-30, BDP 1800, 1 1/2 BPM at 1600, ISIP vac
2104-08, BDP 1900, 2 BPM at 1600, ISIP vac
2090-94, BDP 2300, 2 BPM at 2000, ISIP 900
2050-54, BDP 3400, 2 BPM at 1600, ISIP 900
2030-34, BDP 2100, 2 BPM at 1900, ISIP 700
1998-2000, BDP 2300, 2 BPM at 1600, ISIP Vac
1976-80, BDP 2200, 2 BPM at 1900, ISIP Vac
1952-56, BDP 2100, 2 BPM at 1800, ISIP VAc
1930-34, BDP 2100, 2 BPM at 2000, ISIP Vac

Continued on back

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dee Ann Kemp</u>	TITLE <u>Acctg. Asst.</u>	DATE <u>8-17-81</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

1908-12, BDP 2200, 2 BPM at 1800, ISIP Vac
1890-94, BDP 3500, 1.3 BPM at 1400, ISIP 700
1872-76, BDP 1800, 1.3 BPM at 1400, ISIP 700
1816-20, BDP 1800, 1.2 BPM at 1700, ISIP 800
1751-57, BDP 2400, 1.3 BPM at 1500, ISIP Vac
1738-42, BDP 2400, 1.3 BPM at 1700, ISIP 500
1696-1700, BDP 1700, 1 BPM at 1600, ISIP 900
1678-82 BDP 1700, 1 BPM at 1700, ISIP 700
1672-74 BDP 1700, 1 BPM at 1700, ISIP 700

JC 4:15 PM1 Fish spot valve w/swab line, POH w/tbg and pkr.
RIH w/4 1/2 FB pkr, 2 3/8 tbg. to 2 50 disp'l hole w/2 % KCL set FB pkr @1595, test
4 1/2 csg 1595-0 500# OK. Swab perfs 1672-2144 4 hrs end rec 12 B0. Good gas. 4 blaw,
fl 1000-1450' fl entry. Swab 2 hr rec 6 1/2 B0, good gas. 0 blaw, fl 800-1480, fl entry
rlse pkr 1595 POH w/pkr 2 3/8 tbg - RIH w/ 2 3/8 tbg w/pump'g. Set up TS 2157 MA 2147
SN 2146 Ran 2" X 12 X 1 1/2(66) & rods space out hang on stuffing box wait on PU. RR.
Set PU. Hook up flowline. Start pumping.
MIRU DA&S/POH w/rods and pump/POH w/2 3/8 tbg/ Run Otis Permalach plan, on-off tool and
2 3/8 tbg/ Ran 2 3/8 cmt lined tbg, circ w/treated salt wtr, lwr and patch onto pkr,
test casing 500 psi OK/EIR 2 BPM at 0 PSI w/50 bbls wtr/ Hook up for injection, 24 hrs,
inj, 65 BW, TP 180, 24 hrs, inj 353 BW, TP 0