Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

MRCEIVE .

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Q. (. D.

AUG 1 6 1993

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	O TRAI	NSP	ORT OIL	AND NA	TURAL G	is.				
STEPHENS & JOHNSON OPERATING CO. 30								API No. 1-015- 02236			
Reason(s) for Filing (Check proper box,				-	Oth	et (Please expla	iin)				
New Well		Change in 7	-								
Recompletion \square	Oil		Dry Ga		E	fective	9/1/93				
Change in Operator	Casinghead		Conder								
If change of operator give name and address of previous operator	& J OPERA	TING (COMP	ANY, P.	O. BOX	2249, W	LCHITA F	ALLS, I	x 76307-	2249	
II. DESCRIPTION OF WELL							1 22. 1				
POOL UNIT, TRACT # 7 Well No. Pool Name, Includi								Federal or Fee E-7668			
Location										<i>y</i>	
Unit Letter	. 1980	2,	Feet Fr	rom The 🕰	Line Line	and 198	<u>D'</u> Fe	et From The	West_	Line	
Section /3 Towns	thip 198		Range	28E	, NI	ирм,	EDDY			County	
III. DESIGNATION OF TRA				D NATU		·					
Name of Authorized Transporter of Oil NA - WATER INJECTIO	i 1	or Condens	ale		Address (Giv	e address to wi	uch approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec. Tw		Rge.	Is gas actually connected?		When	hen ?			
If this production is commingled with th	at from any othe	r lease or p	ool, gi	ve commingl	ing order num	жг					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Designate Type of Completion		l			1	<u> </u>	L	<u> </u>	<u> </u>		
ate Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					<u></u>			Depth Casing Shoe			
	T	UBING.	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
								Int ID.3			
							12	-11-93	7 }		
								che op			
V. TEST DATA AND REQU	FST FOR A	LLOWA	RLF	, <u>, , , , , , , , , , , , , , , , , , </u>	<u></u>				01		
OIL WELL (Test must be after	r recovery of tol	al volume o	of load	oil and must					for full 24 hou	rs .)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL					1,			!			
Actual Prod. Test - MCF/D	Length of T	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF				NCE			NSERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					00T 9 5 4000						
A Summan	`\	o belief.			Date	e Approve					
Signature					By_) RIGINAL	SIONED	B Y		
JO BUMGARDNER PRODUCTION MGR					MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
Printed Name AUG - 9 1993	817	/723-2	Title 166		Title		SUPERVIE	No:1, りじー 	1310111		
Date			phone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

