

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sunray Mid-Continent Oil Company, Box 128, Hobbs, New Mexico  
(Address)

LEASE N. M. State "0" WELL NO. 1 UNIT C S 13 T 19S R 28E  
DATE WORK PERFORMED 11-4-58 to 12-3-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Perforating & fracturing

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to 2168' and set 7" 20# J-55 casing at 2167' with 250 sx neat cement. PD 11:40 A.M., 11-28-58. Top cement 1295'. WOC 24 hrs., drilled out to 2166', bailed hole dry and tested 30 minutes. O.K. Ran radioactivity logs to 2166' and perforated Grayburg 2125-30 & 2136-2150' w/4 bullets per foot. Fractured down casing with 15,000 gallons oil & 30,000# sand. Ran 2" tubing to 2133 and swabbed well onto production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____ (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Armstrong  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name Evelyn P. McAlister  
Position Engineer Area Clerk  
Company Sunray Mid-Continent Oil Company