NO. OF COPIES RECEIVED	13						Fo	rm C-103		
DISTRIBUTION								Form C-103 Supersedes Old		
SANTAFE	17		NEW M	EXICO OIL CON	ISERVATION	רטאאונגנוטא		102 and C-103		
FILE	1	1				· Sommission	FI	lective 1-1-65		
J.\$.G.\$.	1	1					Sq. Inc	licate Type of Lease		
LAND OFFICE	1-				RE	CEIVE	L.7 1	te A Fee		
PERATOR	17	 				•	L	e Oil & Gas Lease No.		
	- -	LJ			ΔР	R 1 5 1976	1	Total Constitution (Constitution Constitution Constitutio		
	SU	NDRY H	OTICES AND	D REPORTS OF	JWELLS		1111			
(UO NOT USE THIS FE	ORM FO	PPCPOSA LICATION F	LS TO DRILL OR OR FERMIT -" (I	TO BLEFT OR PLUG FORM C-101) FOR SU	BACK TO A DIF	FERENT RESERVOIR.				
OIL X GAS	Γ	1		•	ART	ESIA, OFFICE	7. Uni	Agreement Name		
Name of Operator	<u> </u>	•	OTHER.				8 Fcr	n or Lease Name		
Sun 011 Company	/ V						,	Mexico "O" State		
Address of Operator						, , , , , , , , , , , , , , , , , , , ,	9. Wel.	No.		
P. O. Box 1861	, M1	diand,	Texas /9/	<u> </u>	···					
UNIT LETTER C		66	O FEET FROM	North		1980	E.	eld and Pool, or Wildcat Millman Queen Graybi		
				•	LINE AND	cor	T FROM			
THE West	LIKE, S	ECTION	,	TOWNSHIP	NANGE	28E	NMPM.			
	177	TTTT	15, Eleve	ation (Show whether			12. Co	anty		
				OF 3385	, , , , , , , , , , , , , , , , , , , ,	,	Edd			
, , , , , , , , , , , , , , , , , , ,	مرات. مرات	.ck 400	corriete Boy	To Indianta 1	None of N	I D				
NOTI			NTION TO:	. To indicate i	I to State of V	lotice, Report	UENT REPO			
						000020	OLIVI KEI C	ACT OF.		
CREORIA REMEDIAL WORK]		PLUC	G AND ABANDON	REMEDIAL W	ORK		ALTERING CASING		
MPORARILY ABANDON]				COMMENCE	ORILLING OPNS.	7	PLUG AND ABANDONMENT		
LL OR ALTER CASING]		CHAP	NGE PLANS	CASING TEST	F AND CEMENT JOB	7			
				<u> </u>	OTHER					
OTHER Add per	TS	in sam	e zone	**						
										
work) SEE RULE 1103.	mpret	ea Operatio	ons (Clearly sta	te att pertinent aet	aus, and give	pertinent dates, inc	luding estimate	d date of starting any proposed		
1. MIRU pul'	l m	ds and	pump. Ci	lean out san	d f111 a	nd install B	DP.			
1. 11200 put		as and	pumpi Ci							
2. Add perf:	5 21	30-36.	2102-24.	2084-98, &	2026-54	w/1 JSP 2 ft	. Perf 19	56-72, 1802-18 and		
1746-60	1/1	JSPF.	Use 4" 0.	.D. Densi je	et XIX.			•		
	•			_		•				
3. Acdz per	fs w	/total	of 9000 g	jals 15% NEH	ICL pumpi	ng @ 2-3 BPM	w/max. ps	1 of 3000.		
			ase water.				•			
						•				
4. Swab load	d an	d acid	water.	if necessary	, a frac	procedure w	ill be rec	comended.		
				*** - A						
5. RIH w/tb	3. ,	rods a	nd pump.	Test.	•					
							•			
						* .				
	-, -									
I hereby certify that the i	utorma	ition above	ts true and cor	mplete to the best of	of my knowled;	ge and belief.				
	. •	./	7		Proratio	n Analyst		4-13-76		
HED Garles	<u> </u>	Zsa	£	TITLE						
		10	_							
11/	ر (· \		HIPFRVISO	R DISTRICT II		APR 1 5 1976 ~		
ROVED BY W.C.	کو	ress	red	TITLE S	SUPERVISO	R, DISTRICT II	DATE	APR 1 5 1976		
ROVED BY) Je	fress	red	TITLE 3	UPERVISOI	R, DISTRICT II	DATE	APR 1 > 1976		