

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

AUG 13 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG-784

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name East Millman Pool Ut.Tr 4
2. Name of Operator Sun Oil Company /	8. Farm or Lease Name
3. Address of Operator P.O. Box 1861, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 19-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Millman (Q-G) East
15. Elevation (Show whether DF, RT, GR, etc.) GR 3375'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☒ Convert to water injection
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH w/rods and pump. McCullough perf Queen 1662-66, 1690-94, 1866-72, 1886-92, 1918-22, 1943-47, 1986-90 1 JSP2F (23) w/4" OD DML Densi-jet XIX select fire csg gun 19gm. .52 EH by PGAC radiation log dated 11-30-58. RIH w/7" FB pkr 2 7/8 W.S. to 1600'.
FIH w/FB pkr 2 7/8 WS to 2150 dropped spot valve Bj spot 4 bbls 15% NEHCL 2150-2055 raised and set FB pkr 2028 attempted to fish spot valve pulled Sd line into, left So line in hole on top of sinker bar rlsd fb pkr at 2028 POH w/2 7/8 and fb pkr retrvd spot val & sinker bad.
GIH w/backer 7" pkr 2 7/8 tbq, set fb pkr 2028 Bj acdz pfs 2055-2150 w/5000 gals 15% NEHCL in 5 eq stages w/300# GRS & 600 gal GSB BDP-0 MP 1010 MP 350 AP 650 AP 810 ISIP 720 15 MN 75# air 4 1/2 BPM Jc 4:15pm. (-149 blaw) Blk #1 300# GRS 600 GSB 70-400# 330 iner
#2 300# GRS 600 GSB 40-660# 260 iner
#3 300# GRS 600 GSB 600-930 330 iner
#4 300# GRS 600 GSB 720-1010 290 iner
Rlsd FB 2028 POH to 1849 well came in reset FB 1849 flow to test tank.
Open ovnite on 18/64 no flow FOH w/2 7/8 tbq w/FB pkr GIH w/bkr 7" RBP, FB pkr & 2 7/8 WS w/spot val in place Bd acded pfs selectively w/250 gal 15% NEHCL in ea interval.

Continued on reverse-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dee Ann Kemp</u>	TITLE <u>Accounting Assistant I</u>	DATE <u>8-11-81</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 17 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		

1986-90	BOP 2610	1.9 BPM	1920#	ISIP VAC
1943-47	BOP 2400	2.0 BPM	1430#	ISIP VAC
1988-22	BOP 1700	1.9 BPM	1310#	ISIP VAC
1886-92	BOP 1800	1.9 BPM	1450#	ISIP VAC
1866-72	BOP 1900	2.0 BPM	1240#	ISIP VAC
1690-94	BOP 2900	2.0 BPM	2000#	ISIP VAC
1662-66	BOP 1900	2.0 BPM	1450#	ISIP VAC

JC 4:20 pm (-285 blaw)

Retrtd spot val w/sd line lower tbg and latched RBP at 1680 POH w 7/8 FB & RBP GIH w/7" FB pkr & 2 7/8 WS to 1629 P 55 bbls 2% KCL dn ann by pkr set fb pkr 1629 loon 16/64 to tank. Prep to swb.

No flow subd pfs 1662-2150. Rltd pkr 1629 lowrd & set 2018 swbd 2026-2150.

Swab. Pump down 2 7/8 tbg w/lse wtr (to determine comm. w/upper perfs)

Perfs 1918-1922 not comm. w/perfs 1943-37, (Pump total 144 bbls rlse FB pkr, POH)

RIH w/7" Otis Perma-Trieve NP int. & ext. w/J-latch seal ass Y w/Otis OSTSD on 2 7/8

WS Set pkr TS 1932 Perma-trieve 1926, OSTSD @1924' rlse from OSTSD POH w/2 7/8 WS (Laying down 2 7/8) chg out, NV 7" X 2 3/8 X 2 3/8 Larkin well head.

RIH w/OTIS OSTSD shuck 10 jts 2 3/8 fbrgls tbg 7" Otis NP RDH pkr. 2 3/8 tbg to 1917'.

MIRU lwr 2 3/8 cmt lined lower tbg, laten onto and engage Otis Permalach pkr at 1926 w/on-off tool/Ran 2 3/8 cmt lined upper tbg w/bevelled collars to 1611, laten into Otis

Ret Dual Hydraulic pkr at 1611, disengage from RDH pkr, circ w/treated brine, relaten into RDN pkr, Otis ran N plug in lower tbg, test lower tbg 2000 psi, OK, pull plug,

Otis ran plug in upper tbg, test 2000 psi ok. Pull plug/test cse 500 psi ok/EIR into lower tbg 2 BPM at 150 psi, EIR into upper tbg 2 BPM at 0 psi. Install inj. assembly.