

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

SEP 5 1980

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG - 784

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK, OR RE-ENTER A WELL OR RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name E. Millman Pool Ut Tr 4
3. Address of Operator P. O. Box 1861 Midland, TX 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>Converted</u> <u>CD</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>1980</u> THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>19-S</u> RANGE <u>28 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Millman (Q-G), East
15. Elevation (Show whether DF, RT, GR, etc.) 3384.9' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. POH w/pump. Load hole w/NE treated KCL wtr.
2. Perf. 1976-1988' (7 holes)
3. RIH w/pkr, RBP & SN on 2 3/8" tbg. Set RBP @ 2030'. Test to 3000#.
4. Spot 2 bbls. acid across perfs. Set pkr. @ 1900±. Load csg. trap 500# on annulus.
5. Acdz. perfs. 1976-1988 w/500 gal. 15% NEHCL.
6. Swab back load wtr to determine production potential in new zone.
7. Perf. 1941-1951 (6 holes)
8. RIH w/5 1/2" pkr, RBP & SN on 2 3/8" tbg. Reset RBP @ 1960' test to 3000#. Pick up pkr to 1951'.
9. Spot 2 bbls acid across perfs. Set pkr @ 1860±.
10. Acdz perfs 1941-1951' w/400 gals 15% NEHCL.
11. Swab back load to determine production potential. RLS RBP & POH w/pkr & RBP.
12. Perf 1858-1872' (8 holes)
13. RIH w/5 1/2" pkr, RBP & SN on 2 3/8" tbg. Reset pkr @ 1900' test to 3000#. Pick up pkr to 1988'.
14. Spot 2 bbls acid across perfs. Set pkr @ 1840'.
15. Acdz perfs 1858-1872' w/600 gals. 15% NEHCL.
16. RLS RBP & POH w/pkr & RBP.
17. Perf 1800-1816' (9 holes).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David Williams TITLE Sr. Accounting Assistant DATE 9-4-80

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP 8 - 1980

CONDITIONS OF APPROVAL, IF ANY:

18. RIH w/5½" pkr, RBP & SN on 2 3/8" tbg. Reset pkr @ 1840' test to 3000#. Pick up pkr to 1816'.
19. Spot 2 bbls acid across perfs set pkr @ 1780'.
20. Acdz perfs 1800-1816' w/800 gals 15% NEHCL. RLS RBP & POH w/pkr & RBP.
21. Perf 1752-1762 (6 holes)
22. RIH w/5½" pkr, RBP & SN on 2 3/8" tbg. test to 3000#. Pick up pkr to 1762'.
23. Spot 2 bbls acid across perfs set pkr @ 1730'.
24. Acdz perfs 1752-1762' w/1000 gals 15% NEHCL.
25. POH w/RBP & pkr. Run new RBP & pkr, set RBP @ 2035' test to 3000#. Set pkr @ 1600'.
26. Run Gamma Ray - Temp Log. If no communication proceed as follows.
27. Frac perfs 1740-1988' w/40,000 gals Magnum Frac & w/58,000# 20/40 sand.
28. Swab back well. Latch RBP & POH w/pkr
29. Recover load, run 2 7/8" tbg. to 1640'. Run rod string & pump. POP & Potential well.