	عرب عن رز	-			
	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-10s and C+1 EREGEIVED	
	J.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	AUTHORIZATION TO TRA	ASPORT UIL AND NATURAL G		
	IRANSPORTER OIL			FEB 8 1982	
	OPERATOR O. C. D.				
1	PRORATION OFFICE			ARTESIA, OFFICE	
1.	Operator /				
	Sun Exploration & Production Co."				
	P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	Name Change Only	,	
			From: Sun Oil (		
	Change in Ownership	Casinghead Gas Conden	sate []]		
	f change of ownership give name ind address of previous owner				
П.	ESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Poor Mame, including Fo	rmation Kind of Lease	Lease No.	
	East Millman Pool Ut.Tr	4 2 Millman Queen (	Grayburg, East State, Federal	<sup>crFee</sup> State OG-784	
	Unit Letter D : 660	Feet From The North Line	and <u>660</u> Feet From T	west	
	Line of Section 3 Tow	nshiv 19-5 Range	28-E , NMPM, Edd	Y County	
III.	DESIGNATION OF TRANSPORT				
	Nome of Authorized Transporter of Oil		Aidress (Give address to which approv		
	Navajo Refining Company Pipeline Division No. No. 10 No. 1		North Freeman Ave., Artesia, New Mex. 88210 Address (Give address to which approved copy of this form is to be sent)		
	Phillips Pipe Line Company		lst Floor Phillips Bldg., Annex, Bartlesville.		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected? Whe	<sup>•</sup> 0k. 74004	
	give location of tanks.		yes		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Pertorations			Depth Casing Shoe	
		<u>en la secona de la companya de</u>	CEMENTING RECORD		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				· · · · · · · · · · · · · · · · · · ·	
			· 		
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for jull 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	r, erc. j Posted	
		Tubing Pressure	Casing Pressure	Choke Size	
	Langin of Teat	, foud blageme	Cound Liassona		
	Actual Prod. During Test	Cii-35is.	Water - Bbis.	Gas-MCF	
•					
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Methoa (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 10 1982		
			TITLE SUPERVISOR, DISTRICT II		
	11. 10			ompliance with RULE 1104.	
	Maria 7. Pise		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Signature) Senior Accounting Assistance				
	(Title)				
	January 25, 1982				
	(Date)		91	the filed for each and in multiply	