Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

ON RECEIVED

DISTRICT III

Santa Fe, New Mexico 87504-2088

AUG 1 6 1993

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWA	BLE AND	AUTHORI	ZATION	in the Dis.			
<u>I.</u>		NSPORT OF				.~.			
Орегают						Well API No.			
STEPHENS & JOHNSON (30-015- 02238							
P. O. BOX 2249, WICH	HITA FALLS, TX	76307-224	9						
Reason(s) for Filing (Check proper box)			Oti	nes (Please explo	iin)				
New Well	· ·	Transporter of:	P.5	F	. / 1 / 0.2				
Recompletion		Dry Gas	EI	fective 9	9/1/93				
If change of operator give name			O POY	22/0 117					
	& J OPERATING (COMPANI, P	. U. DUA	2249, W	CHITA	FALLS, T	<u>X /630/</u>	-2249	
II. DESCRIPTION OF WELL Lease Name EAST MILLMAN		Pool Name, Includ	ing Egenetics		Vind	of Loss		N	
POOL UNIT, TRACT #	4 2	MILLMAN (•	B/SA, EAS		of Lease , Federal or Fed	I	28 No.	
Location							109		
Unit Letter	- 660'	Feet From The Ω	orth Lin	e and <u>lile O</u>	F	eet From The	West	Line	
Section 13 Townsh	hip 19S	Range 281	E .N	MPM.	EDDY			County	
						-	· ·	County	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil				e address to wh	iah annau	d name ar ebia s	is to be a		
SCURLOCK PERMIAN COL	4.		1	BOX 4648					
Name of Authorized Transporter of Casis	nghead Gas 💢 (or Dry Gas		e address to wh					
PHILLIPS PETROLEUM (If well produces oil or liquids,		n n		R P. ARTE					
give location of tanks.	Unit Sec. '	Twp. Rge. 198 28E	is gas actuali	y connected?	When	1 ?			
If this production is commingled with that				ber:					
IV. COMPLETION DATA			1	γ					
Designate Type of Completion	Oil Well - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to I	Prod.	Total Depth	<u> </u>		P.B.T.D.			
Classical (DC DVD DV CD	<u> </u>		Too Oil/Coo	D					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		mation .	Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>					Depth Casing	g Shoe		
								· · · ·	
HOLE SIZE		CASING AND	CEMENTI)		1000 0511	FLIT	
HOLE SIZE CASING & TUBING		SING SIZE	DEPTH SET		·	SACKS CEMENT			
							12-10-93		
							he op	·	
V. TEST DATA AND REQUE	ST FOR ALLOWA	BLE				1	0/		
	recovery of total volume of		be equal to or	exceed top allo	wable for thi	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	ethod (Flow, pur	np, gas lift, e	etc.)			
Length of Test	Tubing Pressure		Casing Press	ire		Choke Size			
_									
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
C. O. TUTOL V	<u> </u>	 	<u> </u>				-		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Rhie Conden	este/MMCF		Genuity of C	nadensate		
Padd flot for Michigan	renkni or test		Bbls. Condensate/MMCF		Gravity of Condensate				
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
VA CORD LEGGE CONTRACT	· — — — — —		i						
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu				DIL CON	SERV	ATION [DIVISIO	N	
Division have been complied with and	that the information given					_		•	
is true and complete to the best of my			Date	Approved	0	CT 251	993	_	
Di Suma und	Lucy)				•				
Signature			By_	- ORIG	INAL SK	SNED BY			
JO BUMGARDNER PRODUCTION MGR			MIKE WILLIAMS						
	817/723-2	iide 2 16 6	Title	SUPE	HVISOF	. DISTRIC	TH		
Date	Telent	none No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.