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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sunray DX Oil Company				Address Box 128, Hobbs, New Mexico			
Lease New Mexico State #0	Well No. 4	Unit Letter M	Section 13	Township 19S	Range 28E		
Date Work Performed 11-14-63 to 11-30-63	Pool E. Millman Queen - Grayburg			County Eddy			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion in Queen-Grayburg**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. M.I. & R.U. Pulling Unit.
2. Lane Wells ran PFC log from 2237' to 1650'. Perforated from: 1780'-82'; 1789'-91'; 1794'-96'; 1848'-50'; 1860'-62'; 1914'-16'; 1923'-25'; 1931'-33'; 2173'-75'; 2182'-84'; 2196'-98'; 2210'-12'; w/2 Type "E" bullets per foot.
3. Fraced all perfs w/40,000 gallons refined oil & 110,000#'s sand. Tested.
4. Ran Model 'R' packer on 2 3/8" OD tubing. Acidized perfs from 2173'-2212', w/2,000 gal LTNE Acid. Packer @ 2070'. 2 3/8" OD Tubing Point at 2070'. Re-fraced perfs from 2173'-2212' w/15,000 refined oil & 45,000#'s sand.
5. Swab & Tested to recover all load Fluid.
6. Potential: Flowed 70 BO & 0 BW in 24 hours; 32/64" choke; FTP-50 psi; GOR: 650/l; Gvty: 31° API @ 60° F.

Witnessed by Carl Robinson	Position Foreman	Company Sunray DX Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)			Producing Formation(s)		
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>	Name <i>V. R. Mayabb</i>	Position District Engineer	
Title Oil and Gas Inspector	Company Sunray DX Oil Company		
Date DEC 5 1963			