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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 2, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray DX Oil Company New Mex. State, Well No. 4, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M Sec. 13, T. 19S, R. 28E, NMPM., E. Millman Queen-Grayburg Pool

Unit Letter
Eddy

County. Date Spudded 11-11-63 Date Drilling Completed 11-30-63

Elevation DF 3376 Total Depth 2280' PBD 2251'

Top Oil/Gas Pay 2173' Name of Prod. Form. Grayburg - Queen

PRODUCING INTERVAL -

Perforations 2173'-75'; 2182'-81'; 2196'-98'; 2210'-12'; 1780'-1933'.

Open Hole None Depth Casing Shoe 2282 Depth Tubing 2070

OIL WELL TEST -

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 70 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size 32/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid & Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2,000 gallons LTNE Acid; 55,000 oil & 155,000 #1's sand

Casing Press. Pkr Tubing Press. 50 Date first new oil run to tanks Nov. 30, 1963

Oil Transporter Continental Pipeline Company

Gas Transporter Phillips Petroleum Company

660' FSL & 660' FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	427	250
4 1/2	2280	250
2 3/8	2070	

Remarks: GOR: 650/l; Gravity: 31° API

RECEIVED

DEC 3 1963

ARTESIA, OFFICE

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 5 1963, 19.

Sunray DX Oil Company
(Company or Operator)

By: V. R. Mayabb
(Signature)

Title: District Engineer

Send Communications regarding well to:

Name: C. T. McClanahan

Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: District Engineer