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			ONSERVATION COMMISSION	Form C-104
	ILE VV		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	J.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	
	LAND OFFICE	-		
	TRANSPORTER GAS V			FEB 8 1982
	OPERATOR			O. C. D.
I.	PROBATION OFFICE			ARTESIA, OFFICE
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702			
	P. U. DUX 1001, MILLIAND, TEXAS 73702 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Name Change Only	, , ,
	Recompletion		From: Sun Oil C	
		Casinghead Gas Conder	is ate	
	If change of ownership give name and address of previous owner			
**	DESCRIPTION OF WELL AND LEASE			
11.	Lense Name			
	East Millman Pool Ut. Tr4 4 Millman Queen Grayburg, East State, Federal or Fee State 06-784			
	Lecation M 660 South 660			
	Line of Section 13 To	wriship 19-5 Rance	28-E , NMEM, Eddy	County
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
	Nome of Authorized Transporter of Ci	or Condensate	Address (Give address to which approve	
	Navajo Refining Company Pipeline Division		North Freeman Ave., Artesia, New Mex. 88210 Address (Give address to which approved copy of this form is to be sent)	
	Phillips Pipe Line Company		lst Floor Phillips Bldg., Annex, Bartlesville.	
	If well produces all or ilguids. Unit Sec. Twp. Rge. I		Is gas actually connected? When Ok. 74004	
	give location of tanks. Loct Hand 18 13 19 138			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Periorations		1	Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
		<u> </u>		
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	OIL WELL Date First New Cil Run To Tanks	able for this de	pih or be for full 24 hours) Producing Mothod (Flow, pump, gas lift	elc.) Postal II
	Longin of Teat	Tubing Pressure	Cosing Freesure	Cheke Size
	Actual Prod. During Test	Cil-Bbla.	Water-Bbls.	Gas+MCF
	CAS WELT	· • · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	•
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D			·
		Length of Test Tubing Pressure (Shut-12)	Bbla. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
VI.	Actual Prod. Test-MCF/D Testing Method (pitat, back pr.)	Tubing Pressure (Shut-12)	Casing Pressure (Shut-in)	Choke Size
VI.	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-12)	Casing Pressure (Shut-in) OIL CONSERVA MAD 1 0 1	Choke Size
VI.	Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	Casing Pressure (Shut-in)	Choke Size
VI.	Actual Prod. Test-MCF/D Testing Method (pitor, pack pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in) CE	Casing Pressure (Shut-in) OIL CONSERVAT APPROVED MAR 101 BY	Choke Size TION COMMISSION 982 , 19
VI.	Actual Prod. Test-MCF/D Testing Method (pitor, pack pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) OIL CONSERVAT APPROVED MAR 101 BY	Choke Size
VI.	Actual Prod. Test-MCF/D Testing Method (pitat, oack pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) OIL CONSERVAT APPROVED MAR 101 BY TITLE TITLE This form is to be filed in c	Choke Size TION COMMISSION 982 , 19 <u>A CARCENTER</u> 2. DISTRICT II compliance with RULE 1104.
VI.	Actual Prod. Test-MCF/D Testing Method (pitat, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERVAT APPROVED MAR 101 BY TITLE <u>SUPERVISOR</u> This form is to be filed in co If this is a request for allown	Choke Size TION COMMISSION 982 7. 19 7. DISTRICT II compliance with RULE 1104. able for a newly drilled or deepened
VI.	Actual Prod. Test-MCF/D Testing Method (pitat, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERVAT APPROVED MAR 101 BY TITLE SUPERVISOR This form is to be filed in c If this is a request for allown well, this form must be accompan tests taken on the well in accord	Choke Size TION COMMISSION 982 A CARCENT C. DISTRICT II compliance with RULE 1104. able for a newly drilled or deepened ied by a tabulation of the deviation iance with AULE 111.
VI.	Actual Prod. Test-MCF/D Testing Method (pitot, oack pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Manual (Sign Senior Accounting As (Total)	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERVAT APPROVED MAR 101 BY TITLE SUPERVISOR This form is to be filed in c If this is a request for allown well, this form must be accompan tests taken on the well in accord	Choke Size TION COMMISSION 982 A CARCENT C. DISTRICT II compliance with RULE 1104. able for a newly drilled or deepened ied by a tabulation of the deviation iance with RULE 111. t be filled out completely for allow-
VI.	Actual Prod. Test-MCF/D Testing Method (pitot, oack pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Manual (Sign Senior Accounting As (The January 25, 1982	Tubing Pressure (Shut-in) TCE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERVAT APPROVED MAR 10 BY TITLE SUPERVISOR This form is to be filed in c If this is a request for allown well, this form must be accompan tests taken on the well in accord All sections of this form mus able on new and recompleted well Fill out only Sections I. II.	Choke Size TION COMMISSION 982 A CARCENT C. DISTRICT II compliance with RULE 1104. able for a newly drilled or deepened ied by a tabulation of the deviation iance with RULE 111. t be filled out completely for allow-