	s. 🔶									
Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240	RECENTED	y, Mine	State of I rais and Na	New Mexico atural Resou) rces Departir	rent		Form Co Revised See Inst	1-1-89 Tections	
DISTRICT II P.O. Drawer DD, Artenia, NM 88210	OIL CONSERVATION DIVISION						-		m of Page	
DISTRICT III		Santa	Fe, New M	Mexico 875	04-2088		File	la Fe		
1000 Rio Brazos Rd., Aztec, NM 87410 I.	AREQUEST	FOR	ALLOWA PORT O		AUTHORI	ZATION AS	Tran Oper	sporter ator	Oil Gar	
Openator S & J Operatin						Weil	API No. 015-02239			
Address P. O. Box 2249		alls.	Texas	76307		<u>}</u> _		<u>.</u>		
Reason(s) for Filing (Check proper box)			·		er (Piease expl	ain)		······		
Recompletion	-	in Trans	iporter of: Ges	Efi	fective 9	/1/89				
Change in Operator	Casinghead Gas									
and address of previous operator II. DESCRIPTION OF WELL	ANDLEASE			<u> </u>		· · · · · · · · · · · · · · · · · · ·				
Losse Name	Well N	1		ing Formation			of Lease	Lee	se No.	
East Millman Pool Un Location	<u>it 4</u> Tr 4		1111man	(Q-G) E&	ist	3686	Federal or Fee State	0G-7	84	
Unit Lether <u>M</u>	. 660	Feet	From The	south Lin	e and66()F	eet From The	west	Line	
Section 13 Townsh	ip 19-S	Rang	e 28-1	.N	MPM,	Eddy			County	
III. DESIGNATION OF TRAN			ND NATU				ERMIAN CORP			
Name of Authorized Transporter of Oil Permian Operating Lim	ited Partner	densate ship		Address (Giv P. O. B Houston	ox 1183 , Texas	ich <i>approved</i> 77 <u>251</u> -1	l copy of this form 183	t is to be sent)	
Name of Autorized Transporter of Casin		or Dr	y Ges 🔲	Address (Giv	e address to wh	ick approved	l copy of this form	t is to be sent,)	
Phillips Petroleum Co If well produces oil or liquids, give location of tunks.	Unit Sec. B 13		Drawer P, Artesia, NM Is gas actually connected? When Yes							
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, g	ive comming	ling order num) 97.					
Designate Type of Completion	- (X) I	ell	Gas Well	New Well	Workover	Deepea	Phug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay			Tubing Depth						
Perforations				1			Depth Casing Shoe			
	TIBIN	- CAS		CEMENTR	IG PECOPI	<u> </u>	ļ			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET	/	SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after to				ha a ! -			J]	
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volum Date of Test	w oj logd	ou and must		exceed top allow thod (Flow, pur			ul 24 hours.)		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbla.			Gas- MCF			
GAS WELL	l						<u> </u>	<u> </u>		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Sh	ut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC.		י א ד דכד	ICE		<u> </u>		<u> </u>			
I hereby certify that the rules and regula	tions of the Oil Cons	ervation		C	IL CON	SERV	ATION DI	VISION	1	
Division have been complied with and t is true and complete to the best of my k	that the information gi	vez abov	e		Approved	AUE	3 1 1989	Postice 9 S	NTDS SS TNRS	
Sandy Ro	Vertso	n		By				0		
Signature () Sandy Robertson, Petroleum Engineer Printed Name Title				MIKE WILLIAMS						
8/22/89 Date	<u>(817) 723</u> Te			Title_						
	10				· · ·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.