Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

KILDIVIL. OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 AUG 1 6 1993

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1000 Rio Brazos Rd., Aziec, NM 874	10							v		
I.	REQU		ALLOWAL							
Operator		U IHAN	SPORT O	L AND NA	TURAL G		4 DV 3 C			
, wen								API No. 015-02239		
Address	30-013- 0 7 7 2]									
P. O. BOX 2249, WI	CHITA FALI	LS, TX	7 630 7-224	9						
Reason(s) for Filing (Check proper bo	ex)		***	Ott	ner (Please expl	ain)		 -		
New Well		Change in Tr								
Recompletion	Oil	_	ry Gas 📙	Εf	fective	9/1/93				
Change in Operator	Casinghead	Gas C	ondensate							
	& J OPERA		MPANY, P	. о. вох	2249, W	ICHITA	FALLS, 1	rx 76307	-2249	
II. DESCRIPTION OF WEI Lease Name EAST MILLMA			al Name Jacket	in Francisco						
POOL UNIT, TRACT #		4 H	ol Name, Includ MILLMAN (-	B/SA, EA		of Lease Federal or Fe		28 L	
Location	. لالون	_	50	٤4	م ۱۱ م	.(ساء ما ا		
Unit Letter	: 000	Fe	et From The 50	Lin	e and LILE)'F	eet From The	Dear	Line	
Section 13 Town	sahip 19S	Ra	inge 281	E, N	мрм,	EDDY			County	
II. DESIGNATION OF TR	ANSPORTER			RAL GAS						
Name of Authorized Transporter of Oi		or Condensate	, <u> </u>		ne address to wi					
SCURLOCK PERMIAN Consumer of Authorized Transporter of Consumer Co			Dry Gas		BOX 4648 e address to wh					
PHILLIPS PETROLEUM		<u> </u>	D., Ca.		R P. ARTI			iorm is io be s	enu)	
If well produces oil or liquids,		iec. Tv	vp. Rge.	Is gas actuall		When				
eve location of tanks.	ів і	•	9S 28E	ves	,					
f this production is commingled with t	hat from any other				ber:		······································			
V. COMPLETION DATA					- 					
Designate Type of Completic	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Date Spudded		Ready to Pro	x4.	Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		ktion	Top Oil/Gas Pay			Tubing Depth				
erforations							Depth Casing Shoe			
							1	•		
	π	BING, CA	ASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASI	NG & TUBI	IG SIZE	DEPTH SET			SACKS CEMENT			
								12-10-3		
							chy Up			
. TEST DATA AND REQU	EST FOD AT	LOWAR	T	l ,				0 /		
_	er recovery of tota			he equal to or	arceed top allo	umble for thi	e dansk or ha	for full 24 hour	-c i	
Date First New Oil Run To Tank	Date of Test	volume of it	AUG OG UNE MUS!		ethod (Flow, pu			or just 24 nou	73./	
	Des 6. 102					···	,			
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	ng Test Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Te	et		Bbis. Conden	sate/MMCF		Gravity of C	Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size				
T OPEN : TON COLO							<u> </u>			
VI. OPERATOR CERTIF					DIL CON	SERV		טועופור	M	
I hereby certify that the rules and re					JIL OUN				/ I N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OCT 2 5 1993					
& Sungay	- 1			Date	Approved	d				
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Signature /	DDCD	UCTION	MCD	— لات ا	OF	HGINAL S	NONED B	Y		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

JO BUMGARDNER

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Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

MIKE WILLIAMS SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

PRODUCTION MGR

Title 817/723-2166

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.