	one for			CISE	
Coloris 2 Color To Assumption District		W-			
Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103 Revised March 25, 1999		
District I 1625 N. French Dr., Hobbs, NM 87240	625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION	DIVISION	30-015-02239 5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	ps Rd., Aztec, NM 87410 2040 South Pacheco		STATE D		
District IV 2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & G		
SUNDRY NOTICE	384 704	Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	8910169240				
PROPOSALS.) 1. Type of Well:	28.	RECEIVED	( 죠)	an Pool Unit	
Oil Well 🗶 Gas Well 🗌	Other /	RECEIVED ARTE	<u> </u>		
2. Name of Operator Stephens & Johnson Operating Co.			8. Well/No.	an Pool Unit No. 4-4	
3. Address of Operator			2 Pool name or V	Vildcat	
P O Box 2249, Wichita Falls, TX 76307-2249 Millman QN-GB-SA, East  4. Well Location					
Unit Letter M :	660 feet from the FSL	line and	660 feet from	a <b>PU</b> T 11	
Offit Letter 11		ine and	reet from	n the <b>FWL</b> line	
Section 13		inge 28E	NMPM	County Eddy	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:					
	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON 🔀 C	CHANGE PLANS	COMMENCE DRI	LLING OPNS. 🗌	PLUG AND ABANDONMENT	
	MULTIPLE  COMPLETION	CASING TEST AN CEMENT JOB	ND .	ADARDONNIENT	
OTHER:		OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
We request that this well be classified as Temporarily Abandoned. The East Millman Unit is an active waterflood project with an ongoing infill drilling program and plans for conversion of existing wells to additional water injection wells. This well has beneficial use as a producing well or a future water injection well subsequent to the infill drilling program which will be completed over the next 3 years. Depending upon the success of the infill drilling program, well No. 4-4 will be reactivated as a producer or converted to a water injection well sometime during the next 3 years.					
A casing integrity test will be performed during the week of October 2, 2000.					
CIBP max set 100 above Top Perforation.					
MIT MIN Test pressure 300 \$ for 30 min on Chart Recorder.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE WILL M. Kucae TITLE Petroleum Engineer DATE 9-28-00					
Type or print name William M (This space for State use)	f. Kincaid		Telep	hone No. (940) 723-2166	
APPPROVED BY With Stuffeld TITLE Field Right DATE 10/17/7000 Conditions of approval, if any:					
* Notifie N.M.O.C.D. To witness MIT.					

Stephens & Johnson Operating Co. East Millman Pool Unit No. 4-4 Eddy County, New Mexico

## Well Data

Surface Casing: 8 5/8", set @ 427' w/250 sx cmt Production Casing: 4 1/2", 9.5 lb/ft, set @ 2280'

w/250 sx cmt. TOC @ 1115'

Perforations: Queen 1784-1786, 1793-1800, 1852-1866,

1916-1935

Grayburg 2102, 2113, 2131, 2140, 2150,

2177, 2186, 2200, 2214

## Casing Integrity Test Procedure

1. Set CIBP @ 1735'.

 Load casing with corrosion inhibited fluid. Pressure casing to 300 psig and hold for 30 minutes. Cap well for TA status.

