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	(Revised 3-55)
NEW MEXICO OIL CONSE	ERVATION COMMISSION
	EPORTS ON WELLS
(Submit to appropriate District Offic	ce as per Commission Rule 1106)
COMPANY <u>Miller Brothers Oil Company</u> (Add	ress) / Artesia, New Mexico
LEASE Western Development WELL NO.	/ 1 UNIT J S 14 T 19-S R 28-E
DATE WORK PERFORMED	POQL Wildcat
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-of
Beginning Drilling Operations	Remedial Work
	xxxx Other
Detailed account of work done, nature and	d quantity of materials used and results obtained
4/1/58 To total depth of 1765.	
5/5/58 Ran 1760' of 7" OD casing and cem cement to set.	mented with 50 sacks of cement. Allowed
4/8/58 Drilled plug, swabbed water out o	of hole.
4/9/58 Ran tubing, fracked well. Dowell oil and 250 gals. breakdown acids	I Inc. used 14,000 lbs. of sand, 10,000 gals. of maximum pressure 2000, minimum pressure 1800.
4/10/58 Swabbed and flowed well.	
Note As submitted on our C-103 of 3/17 and set with 50 sacks of cement. obtained from M. L. Armstrong to	7/58 we intended to pick up the 8-5/8" casing We were unable to do this. Verbal permission leave casing set with mud.
FILL IN BELOW FOR REMEDIAL WORK	
Original Well Data:	
DF Elev. TD PBD	Prod. Int. Compl Date
	Dil String Dia Oil String Depth
Perf Interval (s)	
	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
······································	(Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name ML armstrong	Name . U. milling
Title OIL AND GAS INSPECTOR	Position Partner
DateAF7 (358	Company Miller Brothers Oil Company

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