		NEW MEXIC	O OIL CONSEI	RVATION C	OMMISSIC	Л	EOPM C-1 E I V (20-3-55)	103
			ANEOUS RE					
	()	Submit to appropria		e as per Com	mission Ru	1- 1106)SEP	2 3 1960	
Name of Company Western-Yates				Address P. O. Box 427, Artesia, New Mexico				
Lease Wester	n State	W	ell No. Unit L J	etter Section	Township 19-		Range 28-E	
Date Work Performed 8-16-60 to 9-	-	Pool East Millm	an (Queen-G		County Ed	ldy		
		and the second	A REPORT OF: (C					
Beginning Drilling Operations		18 🗌 Casi	Casing Test and Cement Job (Explain):					
Plugging			Remedial Work Deepened from 1782' to 2317'					
Detailed account of wo	ork done, na	sture and quantity of	f materials used, as	nd results obta	ined.			
8-16-60:	Starte	ed deepening	operations w	with cable	tool rig.			
9-3-60:	ceme	hed TD of 231 nted with 75 i	sacks incor	cement.		-		
9-7-60:	86', 2 sand, settin	2184'-94', an 1615 bbls. l ng bridge plug	d 2256'-68'. lease crude, js between po	Selective	ely tro at bs. adon	ed with 20 nite, down	2'-92', 2076'- 00,000 lbs. 1 4-1/2" casing	
9-8-60:	Drille	ed out bridge	plugs.					
9-22-60:	Reco	vered load oil	l and potenti	aled for 1	62 BO , !	50 BW flov	wing on 22/64"	I
9-22-60:		vered load oil with 122 MC			62 BO, 5	50 BW flow	wing on 22/64"	I
			CF gas, GOR	750.		50 BW flow	ving on 22/64"	1
Witnessed by		with 122 MC	Position Prod. Sup	, 750. pt.	Company	Western-		
Witnessed by	choke	with 122 MC	Position Prod. Sup	pt.	Company	Western-		
Witnessed by R.	choke	with 122 MC	Position Prod. Sup OW FOR REMEDI ORIGINAL WI	pt. IAL WORK RE	Company EPORTS 01	Western-	-Yates	
Witnessed by R. D F Elev. 3404' GL	choke	FILL IN BELO	Position Prod. Sup OW FOR REMED ORIGINAL W PBTD 231	PE.	Company EPORTS ON Producing 1738'-	Western- NLY Interval 2268'	Completion Date 9-22-60	
Witnessed by R. D F Elev. 3404' GL Tubing Diameter	choke	* with 122 MC * FILL IN BELC 2317 ¹ Tubing Depth	Position Prod. Sup OW FOR REMED ORIGINAL W PBTD 231	pt. IAL WORK RE	Company EPORTS ON Producing 1738'-	Western- NLY Interval	Completion Date 9-22-60	
Witnessed by R. D F Elev. 3404' GL Tubing Diameter 2-3/\$" OD Perforated Interval(s)	E. Bo	FILL IN BELC	Position Prod. Sup OW FOR REMED ORIGINAL W PBTD 231	pt. IAL WORK RE ELL DATA 6' Dil String Diame 4-1/2" OE	Company EPORTS ON Producing 1738'- eter	Western- NLY Interval 2268' Oil String	Completion Date 9-22-60 g Depth 2317'	
Witnessed by D F Elev. 3404' GL Tubing Diameter 2-3/8" OD Perforated Interval(s) 1738'-44', 1	E. Bo	* with 122 MC * FILL IN BELC 2317 ¹ Tubing Depth	Position Prod. Sup OW FOR REMED ORIGINAL W PBTD 231 0 4 1882'-92', 2	pt. IAL WORK RE ELL DATA 6' Dil String Diame 4-1/2'' OE 2076'-86',	Company EPORTS ON Producing 1738'- ster 2186'-9	Western- NLY Interval 2268' Oil String	Completion Date 9-22-60 g Depth 2317'	
Witnessed by R. D F Elev. 3404' GL Tubing Diameter 2-3/\$" OD Perforated Interval(s)	E. Bo	<pre>with 122 MC x FILL IN BELC 2317' Tubing Depth 1720' . 1852'-62',</pre>	Position Prod. Sup OW FOR REMED ORIGINAL W PBTD 231 0 4 1882'-92', 2	pt. IAL WORK RE ELL DATA 6' Dil String Diame 4-1/2" OE 2076'-86', Producing Forma	Company EPORTS ON Producing 1738'- ster 2186'-9	Western- NLY Interval 2268' Oil String 04', 2256'-	Completion Date 9-22-60 g Depth 2317'	
Witnessed by D F Elev. 3404' GL Tubing Diameter 2-3/8" OD Perforated Interval(s) 1738'-44', 1	E. Bo T D	<pre>with 122 MC x FILL IN BELC 2317' Tubing Depth 1720' . 1852'-62',</pre>	Position Prod. Sup OW FOR REMED ORIGINAL W PBTD 231 0 4 1882'-92', 2	pt. IAL WORK RE ELL DATA 6' Dil String Diame 4-1/2'' OE 2076'-86', Producing Forma Qu	Company EPORTS ON Producing 1738'- ster 2186'-9 ation(s)	Western- NLY Interval 2268' Oil String 04', 2256'-	Completion Date 9-22-60 g Depth 2317'	
Witnessed by D F Elev. 3404' GL Tubing Diameter 2-3/4" OD Perforated Interval(s) 1738'-44', 1 Open Hole Interval Test De	E. Bo T D	<pre>with 122 MC x FILL IN BELC 2317' Tubing Depth 1720' . 1852'-62',</pre>	Position Prod. Sup OW FOR REMED ORIGINAL W PBTD 231 0 4 1882'-92', 2 P	pt. IAL WORK RE ELL DATA 6' Dil String Diame 4-1/2'' OD 2076'-86', Producing Forma Qu WORKOVER ion Water F	Company EPORTS ON Producing 1738'- ster 2186'-9 ation(s)	Western- NLY Interval 2268' Oil String 04', 2256'-	-Yates Completion Date 9-22-60 g Depth 2317' -68'. Gas Well Pote	
Witnessed by D F Elev. 3404' GL Tubing Diameter 2-3/\$" OD Perforated Interval(s) 1738'-44', 1 Open Hole Interval Test Defore Workover 8-5	T D T D T D T D T D T D	with 122 MC x FILL IN BELC 2317' Tubing Depth 1720' ', 1852'-62', Oil Production	Position Prod. Sup OW FOR REMED ORIGINAL W PBTD 231 0 4 1882'-92', 2 P RESULTS OF Gas Producti	pt. IAL WORK RE ELL DATA 6' Dil String Diame 4-1/2'' OD 2076'-86', Producing Forma Qu WORKOVER ion Water F	Company EPORTS ON Producing 1738'- eter 2186'-9 ation(s) een-Gra Production	Western- VLY Interval 2268' Oil String 04', 2256'- yburg GOR	-Yates Completion Date 9-22-60 g Depth 2317' -68'. Gas Well Pote	
Witnessed by D F Elev. 3404' GL Tubing Diameter 2-3/8" OD Perforated Interval(s) 1738'-44', 1 Open Hole Interval Test Da Before Workover 8-5 After	T D T D T D T D T D T D	with 122 MC x FILL IN BELC 2317' Tubing Depth 1720' '. 1852'-62', Oil Production BPD	Position Prod. Sup OW FOR REMED ORIGINAL W PBTD 231 0 4 1882'-92', 2 P RESULTS OF Gas Producti MCFPD	pt. IAL WORK RE ELL DATA 6' Dil String Diame 4-1/2" OE 2076'-86', Producing Forma Qu WORKOVER ion Water F B	Company EPORTS ON Producing 1738'- eter 2186'-9 ation(s) een-Gra Production 3PD 0 50	Western- NLY Interval 2268' Oil String Oil String	-Yates Completion Date 9-22-60 g Depth 2317' -68'. Gas Well Pote MCFPD	ential
Witnessed by D F Elev. 3404' GL Tubing Diameter 2-3/\$" OD Perforated Interval(s) 1738'-44', 1 Open Hole Interval Test Defore Workover 8-5 After Workover 9-2	choke E. Box T D 758'-64 Non ate of Fest -60 2-60	with 122 MC x FILL IN BELC 2317' Tubing Depth 1720' '. 1852'-62', Oil Production BPD 34	Position Prod. Sup OW FOR REMED ORIGINAL W PBTD 231 0 4 1882'-92', 7 P RESULTS OF Gas Producti MCFPD 19 122	pt. IAL WORK RE ELL DATA 6' Dil String Diame 4-1/2" OE 2076'-86', Producing Forma Qu WORKOVER ion Water F B	Company EPORTS ON Producing 1738'- eter 2186'-9 ation(s) een-Gra Production 3PD 0 50 fy that the in	Western- NLY Interval 2268' Oil String Oil String	-Yates Completion Date 9-22-60 g Depth 2317' -68'. Gas Well Pote	ential
Witnessed by D F Elev. 3404' GL Tubing Diameter 2-3/\$" OD Perforated Interval(s) 1738'-44', 1 Open Hole Interval Test Defore Workover 8-5 After Workover 9-2	choke E. Box T D 758'-64 Non ate of Fest -60 2-60	with 122 MC x FILL IN BELC 2317' Tubing Depth 1720' 1852'-62', Me Oil Production BPD 34 162 ATION COMMISSION	Position Prod. Sup OW FOR REMED ORIGINAL W PBTD 231 04 1882'-92', 7 P RESULTS OF Gas Producti MCFPD 19 122	pt. IAL WORK REELL DATA 6' Dil String Diame 4-1/2'' OD 2076'-86', Producing Forma Qu WORKOVER ion Water F B I hereby certifit to the best of	Company EPORTS ON Producing 1738'- ster 2186'-9 ation(s) een-Gra Production BPD 0 50 fy that the in my knowledge	Western- VLY Interval 2268' Oil String 04', 2256'- yburg GOR Cubic feet/B 500 750 aformation given ge.	-Yates Completion Date 9-22-60 g Depth 2317' -68'. Gas Well Pote MCFPD	ential
Witnessed by D F Elev. 3404' GL Tubing Diameter 2-3/4" OD Perforated Interval(s) 1738'-44', 1 Open Hole Interval Test Defore Workover 8-5 After Workover 9-2 OlL Approved by Title 9/1 21	choke E. Box T D 758'-64 Non ate of Fest -60 2-60	with 122 MC x FILL IN BELC 2317' Tubing Depth 1720' '. 1852'-62', Oil Production BPD 34 162 XTION COMMISSION XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Position Prod. Sug OW FOR REMED ORIGINAL W PBTD 231 0 1882'-92', 0 1882'-92', 0 RESULTS OF Gas Producti MCFPD 19 122	pt. IAL WORK REELL DATA 6' Dil String Diame 4-1/2'' OD 2076'-86', Producing Forma Qu WORKOVER ion Water F B I hereby certifit to the best of	Company EPORTS ON Producing 1738'- ster 2186'-9 ation(s) een-Gra Production BPD 0 50 fy that the in my knowledge Card	Western- NLY Interval 2268' Oil String Oil String	-Yates Completion Date 9-22-60 g Depth 2317' -68'. Gas Well Pote MCFPD	ential