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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-104 Revised 1-1-89 JUN 2 7 1991

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. SDX Resources, Inc. Address Post Office Box 5061, Midland, Texas 79704 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Change of Operator Effective 6-17-91 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Morexco, Inc., P. O. Box 481, Artesia, New Mexico 88211-0481 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee East Millman Unit 181 East Millman-Q-GR-SA State 648 Location 1980 1980 Unit Letter Feet From The \_\_ Feet From The Line Township 19S 28 E Range , NMPM Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X Navajo Refining Comp Name of Authorized Transporter of Casinghead Gas Company Q, Box 175, Artesia, T or Dry Gas [ Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Ode Phillips Petroleum
If well produces oil or liquids, Uni Company Twp. Odessa, TX 79760 Unit Rge. Is gas actually connected? give location of tanks. لوور 28 E 9-60 If this production is commingled with that from any other lease or pool, give commingling order number: CTR 109 IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. PRTD Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET SACKS CEMENT** TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Water - Bbls. Oil - Rhie **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUL 0 i 1991 is true and complete to the best of my knowledge and belief. Date Approved Rebecca Olson ORIGINAL SIGNED BY By\_ Signature Rebecca Olson MIKE WILLIAMS Agent SUPERVISOR, DISTRICY I Printed Name Title Title. 746-6520 June 26, <u>(505)</u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.