

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10-1-78

APR 21 1980

O. C. D.

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
648

SUNDARY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Water injection well	7. Unit Agreement Name
2. Name of Operator DEPCO, Inc.	8. Farm or Lease Name State 648
3. Address of Operator 800 Central, Odessa, Texas 79761	9. Well No. 182
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 19s RANGE 28e N.M.P.M.	10. Field and Pool, or Wildcat E. Millman Q-G
11. Elevation (Show whether DF, RT, GR, etc.) 3390 GR	12. County Eddy

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DEPCO, Inc. set a retainer at 1575' and squeezed w/200 sx. Class "C" cmt. Leaving 28' of cmt. on top of retainer. The hole was then filled to 1425' w/mud laden fluid. Ran in hole w/RTTS and tested csg, from 1325' to 700', to 2000 psig. Pulled RTTS and perf 3 holes at 855 and 350. Set retainer at 819; could not pump into formation at 2300 psig. pumped 25 sx. cmt plug at 819'. Tried to brake circulation to the surface through perf at 350'; could not. Ran 1" pipe, between the 5 1/2" and 8 5/8" to 80' and filled back to the surface w/20 sx. cmt. then pumped 165 sx. cmt. down the 5 1/2" csg. at 700 psig. The csg was filled w/cmt. to the surface .

This work was witnessed by B.W. Weaver from the oil Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard TITLE Field Engineer DATE 4-18-80

APPROVED BY Mrs. Sturges TITLE OIL AND GAS INSPECTOR DATE JAN 05 1981

CONDITIONS OF APPROVAL, IF ANY: