

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

APR 21 1980

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 648

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.

O. C. D.  
ARTESIA OFFICE

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water injection well</b>	7. Unit Agreement Name
2. Name of Operator <b>DEPCO, Inc.</b>	8. Farm or Lease Name <b>State 648</b>
3. Address of Operator <b>800 Central, Odessa, Texas 79761</b>	9. Well No. <b>182</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>14</b> TOWNSHIP <b>19s</b> RANGE <b>28e</b> NMPM.	10. Field and Pool, or Wildcat <b>E. Millman O-G</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3390 GR</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DEPCO, Inc. set a retainer at 1575' and squeezed w/200 sx. Class "C" cmt. Leaving 28' of cmt. on top of retainer. The hole was then filled to 1425' w/mud laden fluid. Ran in hole w/RTTS and tested csg, from 1325' to 700', to 2000 psig. Pulled RTTS and perf 3 holes at 855 and 350. Set retainer at 819; could not pump into formation at 2300 psig. pumped 25 sx. cmt plug at 819'. Tried to brake circulation to the surface through perf at 350'; could not. Ran 1" pipe, between the 5 1/2" and 8 5/8" to 80' and filled back to the surface w/20 sx. cmt. then pumped 165 sx. cmt. down the 5 1/2" csg. at 700 psig. The csg was filled w/cmt. to the surface.

This work was witnessed by B.W. Weaver from the oil Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard TITLE Field Engineer DATE 4-18-80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Post-  
TL 2  
4-23-80  
PJA