L	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Operator DEPCO, Inc. Address 800 Central, Ode Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	JAN 15 1003 O. C. D. ARTESIA, COSICE SSSA, Texas 79761	OR ALLOWABLE AND SPORT OIL AND NATURAL G. Other (Please explain) Name change From: State 648,	
	If change of ownership give name and address of previous owner			
n.	DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation A State, Federal or Fee State 648			
Line of Section 14 Township 19 5 Range 28 E , 1841 My				
III.	Name of Authorized Transporter of Oil	LA COMMENSATO	D 175 Artosia Now	Maxico 88210
	Navajo Crude Oil Purch Name of Authorized Transporter of Cas Phillips Petroleum Com	inghead Gas X Cr Diy Gas	Address (Give address to which approved 4001 Penbrook, Odessa,	Texas 79760
	If well produces oil or liquids,	Unit Sec. Twp. 19 28	Yes	Sept. 1960
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations				Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TOT DATA AND PROUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil	and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			fi, etc.)	
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - 3bls.	Gcs-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Cheke Size
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A Denney R. L. Denney Chief Production Clerk (Title) 1-9-85 (Date)		OIL CONSERVATION COMMISSION (6')	
			Original Signed By BY Lestie A. Clements TITLE Supervisor District II	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	