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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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perator /	<u>T</u>	U TRAI	NSP(ORT OIL A	TAN UNA	UHAL GAS	S Well AP	I No.		,
Morexco, Inc.							Well AP	1 140.		
Post Office Box	481,	Artes	ia,	New Me	_					
ason(s) for Filing (Check proper box)	4	G	T		$\overline{}$	(Please explain ge of C	•	r Effo	ativo	1_1_01
w Well U	Oil	Change in	Dry Ga			se Opera				
	Casinghead		•		псаг	e obera	10115	Iakell	OVEL 2	10-91
					00 Cer	tral, C	dessa.	Texas	79761	
hange of operator give name DeKa										
DESCRIPTION OF WELL A	IND LEA	SE								
East Millman Uni		Well No. 184	Pool N	ame, Including		-GR-SA	Kind of State, F	Lease ederal or Fee		ase No. e 648
ocation		8 0			N	1.0	080			
Out Letter				20		100	F∞	t From The _	······	Line
Section 14 Township	<u>_</u>	9S	Range	. 28	E , N	ирм,		E	ddy	County
I. DESIGNATION OF TRANS						 				
ame of Authorized Transporter of Oil		or Conden	isale		Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	ni)
ame of Authorized Transporter of Casingle		or Dry	/ G28	Address (Giv	e address to wh	ich approved	copy of this form is to be sent)			
well produces oil or liquids, ve location of tanks.	Unit WIW				Is gas actually connected? When ?			7		
this production is commingled with that for		er lease or	pool, g	ive comminglis	ng order num	per:				
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Daran	Dina De-te	Came Darie	Dim n - i -
Designate Type of Completion -	- (X)	ION MEN	, I	JAN WELL	I MEM MCII	l wouxover	Deepen	riug Back	Same Res'v	Diff Res'v
ate Spudded	Date Comp	pl. Ready to	o Prod.		Total Depth	1		P.B.T.D.	I	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
	<u></u>	TUBING	, CAS	ING AND	CEMENTI	NG RECOR	D	<u> </u>		
HOLE SIZE	Y	SING & T				DEPTH SET			SAÇKS CEN	IENT
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. TEST DATA AND REQUES	T CAD								· //	
							·.			
	recovery of to	otal volum							for full 24 ho	urs.)
		otal volum				r exceed top all lethod (Flow, p			for full 24 ho	urs.)
Date First New Oil Run To Tank	Date of Te	otal volum est			Producing N	lethod (Flow, p		etc.)		urs.)
Date First New Oil Run To Tank	recovery of to	otal volum est				lethod (Flow, p				urs.)
Date First New Oil Run To Tank	Date of Te	est ressure			Producing N	lethod (Flow, p		etc.)		urs.)
Date First New Oil Run To Tank Length of Test	Date of Te	est ressure			Producing N	lethod (Flow, p		Choke Size		wrs.)
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Te	est ressure			Producing N	lethod (Flow, p		Choke Size		urs.)
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Te	otal volume est ressure			Producing N Casing Pres Water - Bbl	lethod (Flow, p		Choke Size		urs.)
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Tubing Pr Oil - Bbls	otal volume est ressure	e of loa		Producing N Casing Pres Water - Bbl Bbls. Conde	lethod (Flow, p		Choke Size	Condensate	urs.)
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Pr Oil - Bbls Length of	ressure Test Tressure (Sh	e of !oa.	d oil and must	Producing N Casing Pres Water - Bbl Bbls. Conde	iethod (Flow, p	ump, gas lift,	Choke Size Gas- MCF Gravity of Choke Size	Condensate e	
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Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VL OPERATOR CERTIFIC 1 hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Date of Te Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr CATE O callations of the distance of the call of the cal	ressure (Share Oil Constitution g	e of load	ANCE	Producing N Casing Pres Water - Bbl Bbls. Conductor Casing Pres	iethod (Flow, p	wrp, gas lift,	Choke Size Gas-MCF Gravity of Choke Size	Condensate e	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Senante Form 2.104 must be filed for each pool in multiply completed wells