

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Western - Yates</b>		Address <b>P. O. Box 427, Artesia, N. M.</b>				
Lease <b>Western State</b>	Well No. <b>5</b>	Unit Letter <b>H</b>	Section <b>14</b>	Township <b>19 South</b>	Range <b>28 East</b>	
Date Work Performed <b>2-6 thru 2-10</b>	Pool <b>E. Millman Queen Grayburg</b>			County <b>Eddy</b>		

THIS IS A REPORT OF: (Check appropriate block)

- |  |  |  |
|--|--|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work                         | <b>Perforating and Fracturing</b>                    |

Detailed account of work done, nature and quantity of materials used, and results obtained.

We drilled to Total Depth 2201' and ran 2201' of 4 1/2" O.D. 11.6#/ft. csg. to Total Depth and cemented with 225 sax. Ran Gamma Ray Nuutron log to Plug Back Depth 2198' and perf. 3 shots/ft. 2124-36', SOF with 10,500 gals. and 36,500# sd. Set B. P. at 2100' and perf. 3 shots/ft. 2052-58' and 2067-88'. Treated perfs. with 21,500 gals. and 54,000# sd. Set B. P. at 1820' and perf. 1796-1808'. Treated with 9,000 gals. and 13,000# sd. Set B. P. at 1760' and perf. 1738-48' and treated with 11,550 gals. and 46,200# sd. Drilled out Bridge Plugs to Plug Back Depth 2198' and ran 2" tbg. to 2100'. Flowed load oil to tanks. After all load oil recovered well flowed 240 BOPD thru 1" choke on 2" tubing.

Witnessed by <b>Loree Evans</b>	Position <b>Field Supt.</b>	Company <b>Western - Yates</b>
------------------------------------	--------------------------------	-----------------------------------

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M L Armstrong</i>	Name <i>W B Gornacey</i>		
Title ✓	Position <b>Chairman of Operating Committee</b>		
Date	Company <b>Western - Yates</b>		