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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-104
Revised 1-1-89
See Instructions
MAR 1 4 1991

OIL CONSERVATION DIVISION P.O. Box 2088

O. C. D.

Santa Fe, New Mexico 87504-2088

STRICT III 30 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWABL	E AND	AUTHORIZ	ATION	LESIN' DILL			
	TOTRA	NSPORT OIL A	AND NA	TURAL GA	S Well API	No.			
Morexco, Inc.	co, Inc.					1101741100			
dress	40.7			00011 0	101				
Post Office Box	481, Arte	sia, New Me	EXICO	88211-04	40.1				
ason(s) for Filing (Check proper box)				ther (Please explai ange of (rffor	tiva 1	_1_01	
ew Well	- (Transporter of:	Cn	ange of G	peracor	. Ellec	CIAC I	16-01	
	Oil _	Dry Gas	те	asé Opera	ations .	.aken o	VEL Z-	10-71	
nange in Operator	Casinghead Gas	Condensate					70761		
address of previous operator		Company, 8	300 C	entral, (Odessa,	Texas	79761		
DESCRIPTION OF WELL A	IND LEASE	In the state	- Co-stin		Kind of		l eas	e Na	
ease Name		Pool Name, Including	_	Q-GR-SA		deral or Fee	State		
East Millman Un:	16 103	E. PIII.	Illiaii	Q GK DA			1 Beare		
Unit Letter H	: 1980	_ Feet From The	N I	ine and	660 _ Fœt	From The	Е	Line	
Section 14 Township	, 19S_	Range 28	8E,	NМРМ,		Ed	ldy	County	
- PROTONIARYON OF FRANC	CDODTED OF	OTT AND MATEU	DAT CA	c					
I. DESIGNATION OF TRANS lame of Authorized Transporter of Oil			Address (.S Give address to wi	hich approved c	opy of this forr	n is to be sent)	
Navajo Refining Company				Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, NM 88211-01					
		or Dry Gas		Give address to w					
ame of Authorized Transporter of Casing				1 Penbro					
Phillips Petrol				ually connected?	When 7		17		
well produces oil or liquids, ve location of tanks.	Unit Sec.		_		•	9-60			
	P 15	19S 28E			CTB 10				
this production is commingled with that V. COMPLETION DATA			·,						
D i a Torra of Completion	Oil W	'ell Gas Well	New W	'ell Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	· I		T			<u></u>		<u> </u>	
Date Spudded	Date Compl. Ready	1 to Prod.	Total De	pui		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil	Top Oil/Gas Pay			Tubing Depth		
Perforations	1		<u> </u>		· · · · · · · · · · · · · · · · · · ·	Depth Casing	Shoe		
	TIDIN	IG, CASING AND	CEME	STING PECO	DD	1		 · ·- 	
11015 0175			CEIVIE	DEPTH SE	_	s	ACKS CEME	NT	
HOLE SIZE	CASING &	TUBING SIZE	DEPIRSEI			Part ID-3 3-22-91			
			 				cha y	<u> </u>	
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE							
OIL WELL (Test must be after	recovery of total volu	ume of load oil and mus	si be equal	to or exceed top of	illowable for thi	s depih or be f	or full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test		Produci	ng Method (Flow,	pump, gas lift, d	:tc.)			
			<u> </u>			Choke Size			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
			- 1000	Dile		Gas- MCF			
Actual Prod. During Test	Oil - Bbls.		Water -	BOIE	_	025-11101			
GAS WELL			• ····						
Actual Prod. Test - MCF/D	Length of Test		Bbis. C	ondensate/MMCF		Gravity of C	Condensate		
Actual Flor 1681 - NICPID	Tought of 1000		Bois. Colorado Navio.						
Torsing Marked (aller heat and	Tubing Pressure	(Shut-in)	Casing Pressure (Shut-in)) ————————————————————————————————————	Choke Size			
Testing Method (pilot, back pr.)		·-·		• ····•					
VL OPERATOR CERTIFI	CATE OF CC	MADITANCE	<u> </u>						
			11	OIL CO	DNSERV	'ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									
Division have been complied with a is true and complete to the best of n	ng that the information ny knowledge and bel	iief.	11	Doto Asses	vod	MAR 3	l 8 199 1		
to the and complete to all over of the	,		11	Date Appro	vea				
Onlinaan Of								:	
Relycea Bloom				By	ORIGIN	AL SIGNE	D BY	<u>.</u> 	
Signature Rebecca Olson	Production	n Analyst	.	-		TU TAMS			
Printed Name		Title		Title	SUrth	asuk, DIS	TRICT IT		
March 11, 1991	(505) 74	6-6520	-						
Date		Telephone No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Contacts From C 104 must be filed for each pool in multiply completed wells