			and the same of th		
	NO. OF COPIES RECEIVED				
	DISTRIBUTION		NSERVATION COMMISSION	Form C-104	
	SANTA FE	DECLIES FOR ALLUWARIE		Supersedes Old C-104 and C-110 Effective 1-1-65	
Ì	FILE	AND			
Ì	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
	TRANSPORTER GAS	JAN 15 1985			
1.	PRORATION OFFICE	O. C. D. ARTESIA, OFFICE			
-	Operator VI 1 1 1 1 1				
	DEPCO, Inc.				
	800 Central, Odessa, Texas 79761 Other (Please explain)				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	i	an live	
	New Well	[7]	Name change of	to: East Millman Unit	
	Recompletion	Oil Dry Gas Casinghead Gas Condens		to. Last Millian onit	
	Change in Ownership	Cashighead Gas	<u> </u>		
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND I	EASE	Kind of Lease	Lease No.	
	Lease Name	Mett Mo. Loot tramp, margarity		or Fee State 648	
	East Millman Unit 143 Millman Queen drayoung 200				
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West				he West	
10 S Barrae 28 F , NMPM, Eddy				1	
Line of Section 14 Islands					
III.	Name of Authorized Transporter of Oil	or Condensate			
	Navajo Crude 011 Purch	asing Company	Box 175, Artesia, New Address (Give address to which approve	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas		4001 Penbrook, Odessa,		
	Phillips Petroleum Con	Unit Sec. Twp. Rge.	Is gas actually connected? When	n l	
	If well produces oil or liquids, give location of tanks.	P 15 19 28		Sept. 1960	
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	011 11011			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations	TUBING, CASING, AND CEMENTING RECORD			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CKSING & TODING			
				i and a second top allows	
v	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excease able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lif	t, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	, ubing 1.11	Water - Bbls.	Ggs-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - BDIS.		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D		4 m 1 m 1 m 1	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
V 1	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
•	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19		
			Last H. Clement		
	above is true and complete to th	e best of my knowledge and belief.	SUPERVISOR DISTRICT H		
	R. L. Denney		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Chief <u>Producti</u>	<i>f</i>	All sections of this form must be filled out completely for sllow- sble on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
		itle)			
		late)	well name or number, or transpor	ten or other such change of conditions it be filed for each pool in multiply	
			completed wells.		