Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED JUN 2 7 1991 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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County

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Section 14 Township

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. SDX Resources, Inc.

Address Post Office Box 5061, Midland, Texas 79704 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Change of Operator Effective 6-17-91 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Morexco, Inc., P. O. Box 481, Artesia, NM 88211-0481 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. East Millman Unit 143 State, Federal or Fee E. Millman-Q-GR-SA State 648 Location 1980 \_K S Unit Letter \_\_\_ Feet From The Line and Feet From The

Name of Authorized Transporter of	Oil	or Conde	ensate		Address (Give address to which approved copy of this form is to be			
Name of Authorized Transporter of	or Dry Gas			Address (Give address to which approved copy of this form is to be sent)				
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?		

28 E

, NMPM

<u> 198</u>

Range

IV. COMPLETION DATA							<u> </u>	<del></del>	·
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth	<u></u>	1	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	, etc.) Name of Producing Formation			Top Oil/Gas	Pay		Tubing Depth		
Perforations				<u>! </u>		··	Depth Casin	ig Shoe	
	T	UBING, CA	ASING AND	CEMENTI	NG RECOR	D	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT		
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V. TEST DATA AND REQUES	T FOR A	LLOWAR	LE				<u> </u>		

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bbls Water - Bbls

**GAS WELL** Actual Prod. Test - MCF/D Length of Test

Testing Method (pitot, back pr.)

Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Reversa Osson Signature Rebecca Olson Agent Printed Name Title <u> 1991</u> (505)746-6520 Date Telephone No. OIL CONSERVATION DIVISION

Date Approved \_\_\_\_\_ 0 1 1991

ORIGINAL SIGNED BY MIKE WILLIAMS SUITERVISOR, DISTRICT N Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Senarate Form C-104 must be filed for each nool in multiply of

Tubing Pressure (Shut-in)

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