ſ	NO. OF COPIES RECEIVED	NEW MEXICO OIL CON	ISERVATION COI SION	Form C-104 Supersedes Old C-104 and C-110	
ł	SANTA FE	REQUEST FO	OR ALLOWABLE AND	Effective 1-1-65	
	FILE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S	
	U.S.G.S.	RECLIVED BY			
	TRANSPORTER GAS GAS	JAN 15 1985			
	OPERATOR PROPATION OFFICE	O. C. D.			
Operator ARTESIA, OFFICE					
	DEPCO, Inc.				
800 Central, Odessa, Texas 79761 Other (Please explain)					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Name change only: From: State 648, to: East Millman Unit		
Recompletion Condensate Condensate				to: East Millian Onit	
	Change in Ownership[]				
If change of ownership give name and address of previous owner					
I come N				Lease No.	
II.	Lease Name	Well No. Pool Name, Including For	mation S4	or Fee State 648	
	Edst Mir midir out				
	Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West				
	County County				
	Line of Section 14 Township				
III.	DESIGNATION OF TRANSPORTI	ER OF OIL AND NATURAL GAS	Address (Give address to which approve		
Name of Authorized Transporter of One Rough Scing Company Box 175			Box 175, Artesia, New Address (Give address to which approve	Mexico 88210 ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cash	ngnedu Gds [X]	4001 Penbrook, Odessa,	Texas 79760	
	Phillips Petroleum Com	Unit Sec.	Is gas actually connected?	Sept. 1960	
	If well produces oil or liquids, give location of tanks.	P 15 19 28	100		
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Re			Plug Back Same Res'v. Diff. Res'v.	
17	Designate Type of Completion	Oll Mett Ggs	1	2272	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Floadesing		Depth Casing Shoe	
	Perforations				
	,	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)				and must be equal to or exceed top allow-	
				(i, etc.)	
	Date First New Oil Run To Tanks	Date of 1eer	Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Casing Plessma		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
Actual Plot. Burney					
			The Angel	Gravity of Condensate	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	10 35	
	- Look pr. J	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choxe Size	
	Testing Method (pitot, back pr.)		OIL CONSERVA	ATION COMMISSION M	
١	I. CERTIFICATE OF COMPLIAN	CE	JAN 1	1985	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. R. L. Denney Chief Production Clerk		APPROVED		
			BY Original Signed By Leslie A. Clements		
			TITLE Supervisor District II 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable to the state of wells.		
	(T	icle)	Fill out only Sections I. II. ill, and vision change of condition,		
	1-9-85		Separate Forms C-104 mu	at be filed for each pool in multiply	
	·		completed wells.		