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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## RECEIVED OIL CONSERVATION DIVISION

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088					1 4 199	1	V
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	-		3 67504-2006 WWW					
	REQUEST FOR ALLO	OWABL RTOIL #	E AND A ND NAT	UTHORIZ URAL GAS	3	w	<u> </u>	
Operator Morexco, Inc.	,				Well AP	I No.		
Address	481, Artesia, N	Jew Me	exico 8	8211-04	<u> </u>			
Reason(s) for Filing (Check proper box)	101/ 11100014/ 1		Other	(Please explain	1)			
New Well  Recompletion  Change in Operator	Change in Transporter Oil Dry Gas Casinghead Gas Condensat			ge of O se Opera				
<del>-</del>	alb Energy Compa		00 Cen	tral, O	dessa,	Texas	79761	
I. DESCRIPTION OF WELL	AND LEASE							
Lease Name East Millman Un			Formation	)_CD_CX	Kind of	Lease ederal or Fee	1	se No.
Location	1000		27	-GR-SA			State	648
Unit Letter	rea rioi			and 19	80 F∞	t From The	W	Line
Section 14 Township	p 19S Range	28	E ,NN	ирм,		EC	dy	County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Navajo Refining Name of Authorized Transporter of Casing	or Condensate Company		Address (Giw P. O.	e address to whi Box 17	5, Art	esia, 1	NM 8821	1-0175
Phillips Petrol	eum Company		4001	Penbroo	k, Ode	ssa, Te		-
If well produces oil or liquids, give location of tanks.	Unit	Rge.   28 E	is gas actually Yes	y connected?	When	7 9-60		
If this production is commingled with that IV. COMPLETION DATA				жг:(	"TB 100			
Designate Type of Completion	Oil Well Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compi. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations	<del>-1</del>					Depth Casing	Shoe	· · · · · · · · · · · · · · · · · · ·
	TUBING, CASIN		CEMENTI		D	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT POT ID-3		
					3-22-9/			
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		İ					
<u>-</u>	recovery of total volume of load oil	il and must	be equal to of	r exceed top allo	owable for thi	s depih or be f	or full 24 how	·s.)
Date First New Oil Run To Tank	Date of Test		Producing M	lethod (Flow, pr	ımp, gas lift, e	etc.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
GAS WELL			<u> </u>			1		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
VL OPERATOR CERTIFIC	CATE OF COMPLIAN	ICE	15					
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	d that the information given above	:		OIL COI				ON
Pelhera Digor			Dat	Date ApprovedMAR 1 8 1991				
			∥ By.		ORIGINAL	SIGNET	RV	
Rebecca Olson Production Analyst Printed Name Title			ORIGINAL SIGNED BY MIKE WILLIAMS					
	(505) 746-6520		Title	e	SUPERVIS	COR, DIST	RICT IT	

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.