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ease State 648	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	II No. U	nit Letter E	O. Box 427, J Section Township 14 T-19		R-28-E
ate Work Performed	.63	Pool East Millm	an Queer	n-Grayl	County	ddy	
					appropriate block)		
Beginning Drillin Plugging	ng Operation	4	ng Test and C dial Work	Cement Job		Explain): <b>Pre</b> r injection	paring well for service
preparation fo			n packer	ron 23	/8" tubing. S	et packer a	at 1943' in
preparation fo 3-4-63 Started inject annulus into (	or injecti ing fresh Queen zon	ion service. a water down f nes.	tubing in Position	to Gray	burg zones a	nd down ca	sing-tubing
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