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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NOV - 6 1978

O. C. C.

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
648

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator DEPCO, Inc.
3. Address of Operator 800 Central, Odessa, Texas 79761
4. Location of Well UNIT LETTER K 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 19S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3448 DF

7. Unit Agreement Name
8. Farm or Lease Name State 648
9. Well No. 147
10. Field and Pool, or Wildcat Millman (Q.G.) East
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 10-5-78 Set drillable bridge plug at 1650'. Perforated 4 1/2' casing at 1550' w/3 holes. Pumped 900 sx Class 'C' cmt. w/2% CaCl followed by 250 sx Class 'C' w/.3% CFR-2 & 3# salt per sack and 3% CaCl. Balanced water flow overnight.
- 10-6-78 Set cement retainer @ 1475' and squeezed perms with 150sx Class 'C' w/.3% CFR-2 2% CaCl and 3# salt per sack, followed by 100 sx Class 'C' w/.3%CFR-2, 2% CaCl, 3# salt and 10# sand per sack.
- 10-10-78 Cleaned out to 1831' and returned to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Terrell Hansen Terrell Hansen TITLE District Engineer DATE 11-3-78

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV - 7 1978

CONDITIONS OF APPROVAL, IF ANY: