NEW MLXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (WAS) ALLOWABLE 2 1959 New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Artesia, New Mexico (Place)	March 23, 1959 (Date)
					R A WELL KNOWN AS:	
We	stern	- I ALC			5, Well No. 148, im	14 14 1/4
	(Compar	, Sec.	14	., T. 19 S , R. 28 E	NMPM., E. Millman	ueen Grayburg Pool
•	-		_	County, Date Soudded	2-11-59 Date Drilling	Completed 3-13-59
1	Please in	dicate la	cation:	Elevation 3404 DF		PBTD
D	C	В			Name of Prod. Form.	ueen-Grayburg
			0	PRODUCING INTERVAL -		
E	F	G	H I). 1787-91. 1806-14, 208 Depth	
-				Open Hole None	Casing Shoe 2175'	
L	K]	I I	OIL WELL TEST -		Choke
				Natural Prod. Test: 40	bbls.oil, NObbls water in	24 hrs,min. Size
M	N	0	P		e Treatment (after recovery of volum	•
, A					bls.oil, <u>No</u> bbls water in <u>2</u>	hrs,min. Size
	L			GAS WELL TEST -		
	660	NŁ	660' E	. Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
Tubing	,Casing	and Geme	nting Recor	Method of Testing (pitot,	back pressure, etc.):	
Siz	e	Feet	Sax	Test After Acid or Fractur	e Treatment:MCl	/Day; Hours flowed
10	3/4	327	75	Choke SizeMethod	of Testing:	
				Acid or Fracture Treatment	(Give amounts of materials used, su	ich as acid, water, oil, and
4	1/2 2	175	250	and), 500 wals, ac	id. 58.500 gals. 135.50	0 lbs. sand
				Casing Tubing	Date first new oil run to tanks March 2	3. 1959
					Refineries. Inc. (P.L. I	
2	tbg.	to 17	15'			
Person				Gas Transporter		
Remark	3		•••••••			
•••••••	•••••		••••••			
Th	ereby ce		the info	rmation given above is true	and complete to the best of my know	wledge.
					Western - Yates	3
Approve	çu		••••••••••••••••		(Company or C	Operator)
	OIL C	ONSER	VATION	COMMISSION	By; x, CC Signatu	Derator)
	m,	1		T		,
By:,	//X	<u>Ma</u>	MAL	roug	Title. Dist. Supt. Send Communications	regarding well to:
Title	. ران: 	ter de serve	1		Name	
					Address P. O. Box 427.	Artesia, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION Form SANTA FE, NEW MEXICO Revised 7	C-110 /1/55
(File the original and 4 copies with the appropriate district office)	۰.
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	20 Kp
Company or Operator Western - Yates Lease State 648,	Tr. 15
Well No. 148 Unit Letter A S 14 T 195 R 28E Pool E. Millman Queen	Grayburg
County Eddy Kind of Lease (State, Fed. or Patented) State	Wi Let 1
	R 28E
Authorized Transporter of Oil 61/d6hdehbaid Malco Refineries, Inc. (P. L. Div	
Address P. O. Box 125, Artesia, New Mexico	
(Give address to which approved copy of this form is to be sent)	
Authorized Transporter of Gas None	
Address	~
(Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: No pipe line. Gas blown to air.	
	<u></u>
Reasons for Filing: (Please check proper box) New Well	XX
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condens	ate ()
Change in Ownership () Other	()
Remarks: Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 23 rd day of March	19 59 By A. C. Hancon
Approved19	Title Dist. Supt.
OIL CONSERVATION COMMISSION	Company Western - Yates
By ML armstrong	Address P. O. Box 427
Title	Artesia, N. M

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-								FORM C-103 (Rev 3-55)	
			ELLANEOUS				J		
Name of Co		rn - Yates	<u> </u>	Addr	ess			, New Mexico	
Lease	State 648	Tr. 15	Well No. 148	Unit Letter	Section	n Township		Range	
Date Work I	Performed	Pool		A	14	County	5	28 E	
March	19. 1959		liman Queen S IS A REPORT O			ata block)	Eddy		
Beginn	ning Drilling Ope	the second s	Casing Test and			Other (I	Explain):		
🔲 Pluggi	ing	Remedial Work				Perforating and Sand-oil fraccing			
5,000 treat bridg	0 gals. and ed with 350 je plug and	at 1825' and 10,500 lbs. gals. acid, circulated ou	sand. No-B SOF with 30 It to 2172', 1).P. us),000 ga	od, sa Lis. az	nded out id 64.00	. Perf. 8 0 lbs. sand	0 h 1740-60', 1. Drilled out	
Witnessed b	y Loree E	Vans	Position Fie	Field Supt.			Company Western - Yates		
		FILL IN E	BELOW FOR RE					-	
D F Elev.						EFURIS 01	NLY	2	
		r D		AL WELL			· · · · · · · · · · · · · · · · · · ·		
Tubing Diem			ORIGIN	AL WELL	DATA	Producing	Interval	Completion Date	
Tubing Diam		T D Tubing Depth	ORIGIN	AL WELL		Producing	· · · · · · · · · · · · · · · · · · ·	Completion Date	
Tubing Diam Perforated In			ORIGIN	AL WELL	DATA	Producing	Interval	Completion Date	
	nterval(s)		ORIGIN	Oil Stri	DATA	Producing	Interval	Completion Date	
Perforated Is	nterval(s)		ORIGIN	Oil Stri	DATA ing Diame ing Forma	Producing	Interval	Completion Date	
Perforated Is	nterval(s)	Tubing Depth	ORIGINA PBTD RESULTS tion Gas Pro	Oil Stri Produc OF WOR	DATA ing Diame ing Forma KOVER Water F	Producing ster stion(s) Production	Interval Oil String GOR	Completion Date Depth Gas Well Potential	
Perforated In Open Hole In	nterval(s) nterval Date of	Tubing Depth	ORIGIN / PBTD RESULTS	Oil Stri Produc OF WOR	DATA ing Diame ing Forma KOVER Water F	Producing ster	Interval Oil String	Completion Date Depth Gas Well Potential	
Perforated In Open Hole In Test Before	nterval(s) nterval Date of	Tubing Depth	ORIGINA PBTD RESULTS tion Gas Pro	Oil Stri Produc OF WOR	DATA ing Diame ing Forma KOVER Water F	Producing ster stion(s) Production	Interval Oil String GOR	Completion Date Depth Gas Well Potential	
Perforated In Open Hole In Test Before Workover After	Date of Test	Tubing Depth	ORIGINA PBTD RESULTS tion Gas Pro MCF	Oil Stri Produc OF WOR	ing Diame ing Forma KOVER Water F B eby certif	Producing ter ation(s) Production PD	Interval Oil String GOR Cubic feet/Bt	Completion Date Depth Gas Well Potential MCFPD	
Perforated In Open Hole In Test Before Workover After Workover	Date of Test OIL CONSE	Tubing Depth Oil Product BPD	ORIGINA PBTD RESULTS tion Gas Pro MCF	Oil Stri Produc OF WOR	ing Diame ing Forma KOVER Water F B eby certif e best of	Producing ter ation(s) Production PD y that the in	Interval Oil String GOR Cubic feet/Bt	Completion Date Depth d Gas Well Potential MCFPD above is true and complete	
Perforated In Open Hole In Test Before Workover After	Date of Test OIL CONSE	Tubing Depth Oil Product BPD	ORIGINA PBTD RESULTS tion Gas Pro MCF	AL WELL Oil Stri Production OF WOR oduction 7 P D	DATA ing Diame ing Forma KOVER Water F B eby certifie e best of v	Producing ter ation(s) Production PD y that the in	Interval Oil String GOR Cubic feet/Bt formation given e.	Completion Date Depth d Gas Well Potential MCFPD above is true and complete	