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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

## RECEIVED Form C-104 Revised 1-1-89 MAR 1 4 199 bt Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D. ARTESIA, OFFICE

DISTRICT III	Santa re, New Mexico 8/304-2088	£
1000 Rio Brizos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION	NC
T	TO TRANSPORT OIL AND NATURAL GAS	

Operator	/	Well AP	I No.	
Morexco, Inc. 🗸			·	
Address				
Post Office Box	481, Artesia, New Me	exico 88211-0481		
Reason(s) for Filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:		r Effective 1-1-91	
Recompletion	Oil Dry Gas		Taken Over 2-16-91	
	Casinghead Gas Condensate	hease Operations	Takell Over 2-10-91	
		100 0	70761	
and address of previous operator	alb Energy Company, 8	ou Central, Odessa,	Texas /9/61	
• •	ND FEACE			
II. DESCRIPTION OF WELL A			<del> </del>	
Lease Name	Well No. Pool Name, Including		dent on Fee	
East Millman Un:	<u>it   148   E. Mil</u>	lman-Q-GR-SA	State 648	
Location			·	
Unit Letter A	: 660 Feet From The	$\frac{N}{\text{Line and}}$ 660 $_{\text{Fee}}$	From TheE Line	
Section 14 Township	19S Range 28	BE, NMPM,	Eddy County	
	<del>-</del>			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil K or Condensate Address (Give address to which approved copy of this form is to be sent)				
Navajo Refining	L1 8 1 1		esia, NM 88211-0175	
Name of Authorized Transporter of Casing		Address (Give address to which approved a		
Phillips Petrole	·			
		4001 Penbrook, Ode Is gas actually connected? When		
give location of tanks.	·	· ·		
	P 15 198 28E		9-60	
	rom any other lease or pool, give comminglin	ng order number: <u>CTB 109</u>		
IV. COMPLETION DATA				
	Oil Well   Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	(x)	1 1 1	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	·		Tabling Dopa.	
Perforations	<u> </u>		Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING PECOPD	<u></u>	
LIGHT OFF	T	···	2.212.22.2	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			Port ID-3	
			3-22-91	
			the on	
			ا	
V. TEST DATA AND REQUES	T FOR ALLOWABLE			
OIL WELL (Test must be after r	ecovery of total volume of load oil and must	be equal to or exceed top allowable for this	depth or be for full 24 hours.)	
Date First New Oil Run To Tank	<del></del>	Producing Method (Flow, pump, gas lift, a		
			•	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	recing recesure			
Actual Prod. During Test		Water - Bbls.	Gas- MCF	
Section Figure Section 1	IO:I DLI-	A TABLE I P. LILLIA	O=0- 111C1	
	Oil - Bbls.			
	Oil - Bbls.			
GAS WELL	Oil - Bbls.			
GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls.	Bbls. Condensate/MMCF	Gravity of Condensate	
			Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate  Choke Size	
Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF		
Actual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size	
Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)  ATE OF COMPLIANCE	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)		
Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and	Length of Test  Tubing Pressure (Shut-in)  LATE OF COMPLIANCE  lations of the Oil Conservation that the information given above	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Choke Size  ATION DIVISION	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.