ĺ	NO. OF COPIES RECEIVED			
	DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	SANTA FE	REQUEST F	OR ALLOWABLE	Effective 1-1-65
}	FILE		AND	
}	U.S.G.S.	AUTHORIZATION TO TRAF	SPORT OIL AND NATURAL	RECEIVED
	OIL /	1		
	TRANSPORTER GAS]		JUN 1 1966
	OPERATOR 7			3011 * ****
1.	PRORATION OFFICE	·	DEPCO, Inc.	N. C. C.
1		• 6	Suite 204	ARTEBIA, OFFICE
ļ	Address First National Bank Building			
	P. 0. Box 427,		Artesia, New Mexico 88210 Other (Please explain)	
	Reason(s) for filing (Check proper box New Well	/ Change in Transporter of:		
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	sate	
	If change of ownership give name	The stars Nation D	O Prov 107 Antoria	Now Marico
	f change of ownership give name International-Yates, P. O. Bxx 427, Artesia, New Mexico			
	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Lease No. Well No. Pos. Null	e, Including Formation	Kind of Lease State, Federal or Fee
	State 648	149 Millma	an Queen-Grayburg Eas	st State, Federal of Fee State
	Location	CO - North	and 1980 Feet From	The East
	Unit Letter <u>B</u> ; <u>b</u>	60 Feet From The <u>North</u> Line	ana 1 cel 1 lol	
	Line of Section 14 To	wnship <u>19</u> Range	28 , NMPM, F	County County
			_	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil A or Condensate Address (Give address to which approved copy of this form is to be sent)			
			Artesia, New Mexico	
	Continental Pipe Lin Name of Authorized Transporter of Ca	singhead Gas A or Dry Gas	Address (Give address to which app	oved copy of this form is to be sent)
	Phillips Petroleum (Company Unit Sec. Twp. Rge.	Odeasa, Texas	/hen
	If well produces oil or liquids,	Unit Sec. Twp. Rge. B 14 19 28	Yes	September, 1960
	give location of tanks.	th that from any other lease or pool,		
IV.	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded		-	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1 7	TEST DATA AND REQUEST H	TOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-
¥.	able for this depth or be for full 24 hours) OIL WELL			
	Date First New Oil Run To Tanks	Date of lest		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Gas-MCF
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure		
		NCE	OIL CONSER	VATION COMMISSION
V	I. CERTIFICATE OF COMPLIA	NCE	JUN	9 1966
	I hereby certify that the rules and	d regulations of the Oil Conservation	$\frac{\text{APPROVED}}{M\hat{F}}$, to mea
	I hereby certify that the filles and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ML UMM	strong
	above is the and complete to t			CAL MED GAS INSPECTOR
	~		This form is to be filed	in compliance with RULE 1104.
	(du at the		i the second sec	
	-XMAnna (Si	gnature)	well, this form must be accompanied by a tabulation of the table to the well in accordance with RULE 111.	
	District Engineer		this spottions of this form must be filled out completely for allow-	
	MAY 2 7 1965	Tizle)	able on new and recompleted	wells.
			Fill out only Sections I, II, III, and VI to change of condition	

... (Date)

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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secarate Forms C-104 must be filed for each pool in multiply