Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

See Instructions at Bottom of Pag

OIL CONSERVATION DIVISION MAR 1 4 1991

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Salita I C, New Mex		7 9(1:40
	REQUEST FOR ALLOWABL		
I. Operator	TO TRANSPORT OIL /	AND NATURAL GAS	PI No.
Morexco, Inc.			
Address			
Post Office Box 481, Artesia, New Mexico 88211-0481			
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	r Effortive 1-1.01
	Oil Dry Gas		r Effective 1-1-91 Taken Over 2-16-91
	Casinghead Gas Condensate	nease operations	Taken Over 2-10-91
If change of operator give name and address of previous operator DeKalb Energy Company, 800 Central, Odessa, Texas 79761			
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Includin.	a Formation Vindo	(Lease Lease No.
East Millman Uni	1		Federal or Fee State 648
Location		2.110.1.	156466 040
Unit LetterB	: 660 Feet From The	N Lips and 1980 Fee	et From The E Line
Section 14 Township	19S Range 28	BE , NMPM,	Eddy County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Name of Authorized Transporter of Casingt			esia, NM 88211-0175
1	·	Address (Give address to which approved	·
Phillips Petrole If well produces oil or liquids,		4001 Penbrook, Ode Is gas actually connected? When	
give location of tanks.	P 15 198 28E	Yes	9-60
If this production is commingled with that from any other lease or pool, give commingling order number: UTB 109 IV. COMPLETION DATA			
Designate Type of Completion -	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	<u> </u>		. John B. Jan
Perforations Depth Casing Shoe			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Part ID-3
			3-22-9/
			iens ap
V. TEST DATA AND REQUES		······································	
	ecovery of total volume of load oil and must	· · · · · · · · · · · · · · · · · · ·	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL	4		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE		1	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
		Date Approved MAR 1 8 1991	
Pillera Charn			
Signature Rebecca Olson Production Analyst		By ORIGINAL SIGNED BY MIKE WILLIAMS	
Printed Name Title		Title SUPERVISOR, DISTRICT IT	
March 11, 1991 (505) 746-6520 Telephone No.		(equ)	intersystem and a profession

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells