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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		<input checked="" type="checkbox"/>
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

AUTHORIZATION TO  
JAN 15 1985  
O. C. D.  
ARTESIA, OFFICE

Wiw

I. Operator  
DEPCO, Inc. ✓  
Address  
800 Central, Odessa, Texas 79761  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Name change only:  
From: State 648, to: East Millman Unit

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name: East Millman Unit  
Well No.: 153  
Pool Name, including Formation: Millman Queen Grayburg East  
Kind of Lease: State, Federal or Fee State  
Lease No.: 648  
Location  
Unit Letter: C; 660 Feet From The North Line and 1980 Feet From The West  
Line of Section: 14 Township: 19 S Range: 28 E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Navajo Crude Oil Purchasing Company  
Address (Give address to which approved copy of this form is to be sent)  
Box 175, Artesia, New Mexico 88210  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Phillips Petroleum Company  
Address (Give address to which approved copy of this form is to be sent)  
4001 Penbrook, Odessa, Texas 79760  
If well produces oil or liquids, give location of tanks.  
Unit: P Sec: 15 Twp: 19 Rge: 28  
Is gas actually connected? Yes When: Sept. 1960

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Date Spudded  
Date Compl. Ready to Prod.  
Total Depth  
P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.)  
Name of Producing Formation  
Top Oil/Gas Pay  
Tubing Depth  
Perforations  
Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
CASING & TUBING SIZE  
DEPTH SET  
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil - Bbls.  
Water - Bbls.  
Gas - MCF

GAS WELL  
Actual Prod. Test-MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pitot, back pr.)  
Tubing Pressure (Shut-in)  
Casing Pressure (Shut-in)  
Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
R. L. Denney  
Chief Production Clerk  
1-9-85  
(Date)

OIL CONSERVATION COMMISSION  
JAN 17 1985  
APPROVED  
BY: Original Signed By  
Leslie A. Clements  
TITLE: Supervisor District II  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.