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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

MAR 1 4 1991

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ARTESIA, OFFICE

	/ TI		SPORT OIL			-					
Operator /					Well API No.						
Morexco, Inc.√]		
Address											
Post Office Box	481,	Artesi	a, New M				~~				
Reason(s) for Filing (Check proper box)	,	~ . ~			r (Please explai	•	DCC-				
New Well			ansporter of:		ige of (
Recompletion Change in Operator	Oil Carinahar I		ry Gas	Leas	se Opera	ations	Taken	Over 2	-16-91		
	Casinghead			200 Cox	.b.c.1 /	140000	Ma	70761			
and address of previous operator	ard Ene	ergy C	ompany,	ou cer	itiai, (Jaessa,	rexas	/9/61			
I. DESCRIPTION OF WELL	ANDIGA	CE.							•		
Lease Name			ool Name, Including	e Formation		Kind o	(Lease	i	ase No.		
							ederal or Fee State 648				
Location		100		11111411	2 OIL DII			Deac	6 040		
Unit LetterC	. 6	60 _F	eet From The	Ν	and19	980 Ea		W			
Oint Letter		. <u>. </u>	ea rion ine	ыр	100	Γα	et From The _		Line		
Section 14 Townshi	p 1'	9S R	lange 28	8E .N	ирм,		E	ddy	County		
						······································					
III. DESIGNATION OF TRAN	SPORTER	R OF OIL	AND NATU	RAL GAS							
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
	لبـــا										
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which ap								oproved copy of this form is to be sent)			
If well produces oil or liquids,		S∞. T	wp. Rge.	is gas actuali	y connected?	When	7				
give location of tanks.	WIW	L									
If this production is commingled with that	from any other	er lease or po	ol, give commingl	ing order num	ber:			· · · · · · · · · · · · · · · · · · ·			
IV. COMPLETION DATA		1				·					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		l Deady to I		Total Depth	l	<u> </u>	<u> </u>	l			
Date Spanies	Date Comp	Date Compl. Ready to Prod.						P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing For			mation Top Oil/Gas Pay				TAIL D. A				
	1.12.110 01 11	CONTRACT TO		, , , , , , , , , , , , , , , , , , , ,			Tubing Depth				
Perforations							Depth Casing Shoe				
	Т	UBING. O	CASING AND	CEMENT	NG RECOR	2D	.!				
HOLE SIZE	CASING & TUBING SIZE			CENTERIOR	DEPTH SET		ſ	SAÇKS CEMENT			
	1				02. 111021		Pa	27 T1	1-3		
								3-32-91			
	1										
							39/2				
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE	1							
OIL WELL (Test must be after				i be equal to o	r exceed top all	lowable for th	is depth or be	for full 24 ho	ws.)		
Date First New Oil Run To Tank	Date of Te				lethod (Flow, p						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL											
tual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATEO	COMP	LIANCE	7							
VL OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved MAR 1 8 1991						
					e whhin						
PILHERA DLO				_			_	-n -n\			
Signature						ORIGI	VAL SIGN	FD BY			
Rebecca Olson Production Analyst					MIKE WILLIAMS						
March 11, 1991	/E0E\	716 0	****	Titl	e	SUPER	RYISOR, D	1151 KICT	11		
Date 11, 1991	_/3n2)	746-6 Tele	phone No.						7. ~ ht		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells