Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN 27 1991

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			exico 8/504-2088		JUN 2 7 19	191		
I.			BLE AND AUTHO AND NATURAL	.GAS	ARTESIA, OFFI	c:		
Operator SDX Resources, I	inc.			Well	API No.			
Address Post Office Box	5061, Midl	and, Texa	s 79704					
Reason(s) for Filing (Check proper box)			Other (Please	explain)	,			
New Well		Transporter of:	Change o	f Operat	tor Effect	tivo 6-	17-01	
Recompletion	Oil Casinghead Gas	Dry Gas Condensate	change o	r obera	COL ELLEC	LIVE U-	17-91	
, · · · · · · · · · · · · · · · · · · ·			x 481, Arte	sia, NM	88211-048	31		
II. DESCRIPTION OF WELL	AND LEASE							
Lease Name East Millman Uni	Well No. 153		ng Formation 11man-Q-GR-		i of Lease e, Federal or Fee	Lease N State		
Location Unit Letter C	. 660	Feet From The	N Line and	1980		W		
Section 14 Township	. 19S	0.	0.5		Feet From The Eddy		Line	
Joseph Jowann		B	1		Баау	Cc	ounty	
III. DESIGNATION OF TRANS	SPORTER OF O		RAL GAS Address (Give address	to which approve	ed copy of this form	is to be sent)		
Name of Authorized Transporter of Casing	ansporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected? When?					
give location of tanks.	WIW							
If this production is commingled with that f IV. COMPLETION DATA	from any other lease of	pool, give commingi	ling order number:			 -		
Designate Type of Completion	- (X) Oil Wel	l Gas Well	New Well Workov	er Deepen	Plug Back San	ne Res'v Diff	Res'v	
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth	I	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Tubing Depth	Tubing Depth		
Perforations	<u> </u>				Depth Casing Sh	noe		
	TIRING	CASING AND	CEMENTING REC	CORD				
HOLE SIZE		UBING SIZE	DEPTH		O SAC	KS CEMENT		
						D-3		
						7-12-91		
		· · · · · · · · · · · · · · · · · · ·			Mac.C	ÓR		
V TECT DATA AND DECLIES	TEOD ALLOY	ADVE		·	2-5			
V. TEST DATA AND REQUES OIL WELL (Test must be after re				W 11.6				
Date First New Oil Run To Tank	Date of Test	e oj toda ou ana must	be equal to or exceed to Producing Method (Flo			uli 24 hours.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF			
GAS WELL			1					
Actual Prod. Test - MCF/D	Length of Test	· · · · · · · · · · · · · · · · · · ·	Bbls. Condensate/MM0	CF	Gravity of Cond	lensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COL	DI TANCE						
I hereby certify that the rules and regula			OIL C	ONSER\	VATION DI	VISION		
Division have been complied with and is true and complete to the best of my h	that the information gi				PUL U 1 189	H		
	-		Date Appro					
Signature Clean Agent Agent			By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name June 26, 1991		Title -6520	TitleSUPERVISOR, DISTRICT IF					
Date Date		lephone No.			••			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells