٢	NO. OF COPIES RECEIVED	~	··		
t	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION CON. SSION	Form C-104 Supersedes Old C-104 and C-110	
	SANTA FE	DECENTED BY	AND	Effective 1-1-65	
╞	FILE U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S	
ł	LAND OFFICE	JAN 15 13.			
Ī					
	GAS GAS	O. C. D.			
.	OPERATOR ARTESIA, OFFICE				
I.	Operator				
DEPCO, Inc.					
		800 Central, Odessa, Texas 79761			
ł	Reason(s) for filing (Check proper box)	Change in Transporter of:	Name change c	boly:	
	New Woll	Oil Dry Gas	From: State 648,	to: East Millman Unit	
	Change in Ownership	Casinghead Gas Condens			
[
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation SA Kind of Lease Lease				Lease No.	
•••	Lease Name	159 Millman Queen G		or Fee State 648	
	Unit Letter D : 660 Feet From The North Line and 660 Feet From The West				
	Unit Letter Eddy				
	Line of Section 14 rownship				
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	d copy of this form is to be sent)	
	Name of Authorized Transporter of Oil		Box 175, Artesia, New M Address (Give address to which approve	lexico 88210	
	Navajo Lrude UTT Furch	nghead Gas X or Dry Gas	Address (Give address to which approve	Towas 79760	
	Phillips Petroleum Com	pany	4001 Penbrook, Odessa, ls gas actually connected? When	Texas /9/00	
	If well produces oil or liquids,	Unit Sec. Twp. Fige. P 15 19 28		Sept. 1960	
	give location of tanks.	that from any other lease or pool, i	give commingling order number:		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA 'OII Well 'Gas Well 'New Well 'Workover 'Deepen 'Plug Back Same Res'v.'Diff. Re				
Designate Type of Completion - (X)				P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe	
Perforations					
	TUBING, CASING, AND		CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
	7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)				
V.					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, and to)		
		Tubing Press 20	Casing Fressure	Choke Size	
	Length of Test		Water - Bbls.	Gcs-MCF	
	Actual Prod. During Test	O11-3518.			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D			Choke Size	
	Testing Method (pitot, back pr.)	Tubing Piessure (Shut-in)	Cosing Pressure (Shut-in)	18 1 M	
				TION COMMISSION	
VI	CERTIFICATE OF COMPLIANCE		JAN 17 1985		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By		
			BY Leslie A. Clements TITLE Supervisor District II This form is to be filed-in-compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, Fill out only Sections I, III. III, and change of condition,		
	Chief Production Clerk (Title)				
	1-9-85				
	(Date)		Separate Forms C-104 mus	t be filed for each pool in multiply	
			completed wells.		