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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISIONAR 4 4 1991

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	1	UINA	NOFC	OIL OIL	AND NATOR	IAL GA	S					
Operator	,							Well AP	I No.			
Morexco, Inc. 🗸										·		
Address	40.7											
Post Office Box	481,	Artes	1a,	New Me								
Reason(s) for Filing (Check proper box)  New Well		<b>~</b> :-	T			lease expla			nee.		, , , ,	
Recompletion	Oil	Change in	Dry Gai							ctive :		
Change in Operator	Casinghead				Lease	Opera	atl	ons	raken	Over 2	-10-91	
					300 Centi	(2) (	240	000	Toyac	70761		
and address of previous operator	TD III	ergy	Time	Jany, C	- Centi	.aı,	Jue	ssa,	Texas	79701	<del></del>	
L DESCRIPTION OF WELL A	AND LEA	SE										
Lease Name			Pool N	ame, Includin	ng Formation			Kind of Lease		Le	Lease No.	
East Millman Un:	it Ì	t   159   E. Mil			lman-Q-GR-SA			State, Federal or Fee		1	State 648	
Location	•	<del> </del>										
Unit Letter D	. 6	60	Feet Fr	om The	N Lipe and	, (	660	Fee	t From The _	W	Line	
								~				
Section 14 Township	1	.9S	Range	28	BE, NMPN	<b>1</b> ,			E	ddy	County	
				t								
III. DESIGNATION OF TRAN				D NATU								
Name of Authorized Transporter of Oil	<u>*</u>	or Conder	sale		Address (Give ad		•	•				
Navajo Refining	P. O. Box 175, Artesia, NM 88211-0175  Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casing	-		or Dry	U28	ľ							
Phillips Petrole					4001 Pe					exas /	9760	
If well produces oil or liquids, give location of tanks.	Unit	S∞.   15	Twp.	_	Is gas actually co	nnected?		When				
If this production is commingled with that	<del>-</del>			S 28 E	Yes		Cm	L В 10	<u>9-60</u>			
IV. COMPLETION DATA			p, g.	· · · · · · · · · · · · · · · · · · ·	ing order nameer.	<del></del> -	CI	D IV	9			
		Oil Wel	1	Gas Well	New Well W	/odkover	l D	œpen	Plue Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i		i		i -	i			1	
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth		<b></b>		P.B.T.D.	L		
									ļ			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	omatio	1	Top Oil/Gas Pay			Tubing Depth				
Perforations									Depth Casir	g Shoe		
			CEMENTING RECORD				,					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	ļ				<u> </u>				Pm	J J D-	-5	
										3-23-9/		
	<u> </u>								they ap			
V. TEST DATA AND REQUE	ST FOD	ALLOW	ARIE	<del>,</del>	L				<u> </u>		<del>.</del>	
OIL WELL (Test must be after t					t he equal to as ex	cood ton a	llaumh	la faz ehi	e dansk oe ka	for full 24 has		
Date First New Oil Run To Tank	Date of T		e 0) 1000	ou and mus	Producing Meth					JOF JUL 24 NO	475.)	
Det The New Oil Real to Talk	Date of 1	£77			Troubeing mean	ω (1 10 <i>π</i> , )	owiy,	gas 191, 1				
Length of Test	Tubing P	Tubing Pressure			Casing Pressure				Choke Size			
	Tuoing 1	1003010										
Actual Prod. During Test	Oil - Bbl	·			Water - Bbls.	·-···			Gas- MCF			
	J Doi:	On a Bois.				Water - Bota						
GAS WELL				· <del>- · · · · · · · · · · · · · · · · · · </del>	1							
Actual Prod. Test - MCF/D	I and -	/ Tari			This Condens	ANGE		····	10	Condenses		
1.00.100.100.100.10	-cugui o	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
, and the state of		, ,5	,			/						
VL OPERATOR CERTIFIC	TATE O	E CON	TDT TA	NCE	15							
					11 0	IL CO	NS	ERV	<b>ATION</b>	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above									MAR 1 8 1991			
is true and complete to the best of my					Data	Annra:	, n ~		MAR ]	ושנו ס		
					Date	Approv	'eu					
Petrona Clo	$\mathcal{D}$				_							
Signature					By	By ORIGINAL SIGNED BY						
Rebecca Olson Production Analyst					MIKE WILLIAMS							
Printed Name	/=		Tide	:	Title_				in Dist	RICT I		
March 11, 1991	(505)	746- T	-6521	e No.	11							
			- Copie	· . ~·	!\							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.