## NEW MEXICO OIL CONSERVATION COMMISSION REDEINGO 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLEMAR 1 1 1980 Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form G-101 was sent of the allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Western-Yates Western-Yates (Company of Operator)  I Company of Operator)  I Company of Operator)  I Company of Operator)  I Sec. 14  T 195  R 28E  NMPM. Millman (Omeen-Grayburg)  Please indicate location:  D C B A  E F G H  I A  I X J I  Name of Prod. Form. Queen-Grayburg  Perforations ITI8-22'; 1736-40'; 1748-52'; 2056-70'; 2078-82';  OIL WELL TEST  Natural Prod. Test:  Natural Prod. Test:  Natural Prod. Test:  Number Pressure (after recovery of volume of oil equal to volume of load oil used):  400 bbls,oil, 0 bbls water in 24 hrs, nin. Size 25 hrs, ni				Artesia, New Maxico March 12, 1960 (Place) (Date)
Company or Operator   1   195   R 28E   NMPM E. Millman (Casesa-Grayburg)   Pool   Polar   None   None   Size   Pool   Size   None   Size	NE ARE	HEREBY	REQUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:
County Date Spudded 2-13-60   Date Brilling Completed 2-28-60	We	stern-	Yates	State 648, Tr. 15 , Well No. 161 , in NE. 1/4 SE 1/4
Please indicate location:    Please indicate location:   Sevention   3391 Gala   Total Depth   2285   PBTD   22801			SecSec	T 19S R 28E NMPM, E. Millman (Queen-Grayburg) Poo
Please indicate location:  D C B A  PRODUCING INTERVAL  E F G H  14  L K J I X  Name of Frod. Form. Cases—Grayburg  Perforations 1718-22'; 1736-40'; 1748-52'; 2056-70'; 2078-82';  Open Hole Name Casing Shoe 2200' Tubing 1720'  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil used); 400 bbls, oil, 0 bbls water in Ars, min. Size 1/2"  Natural Prod. Test: None bbls, oil, 0 bbls water in 24 hrs, min. Size 1/2"  Natural Prod. Test: None bbls, oil, 0 bbls water in 24 hrs, min. Size 1/2"  Nethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  None bbls, oil, 0 bbls water in 24 hrs, min. Size 1/2"  Notural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size McL and Sign Testing Date first new March 12. 1960  Termsporter MCF/Day: Hours flowed Choke Size March 12. 1960  Oil Transporter MCF/Day: Hours flowed Choke Size March 12. 1960  Oil Transporter MCF/Day: Hours flowed Choke Size March 12. 1960  Oil CONSERVATION COMMISSION By: MCF/Day: Grapany or Operator)  OIL CONSERVATION COMMISSION  Name of Production Fracture Treatment Company or Operator)  (Signature)	Unit L	ptter		
Top Oil/Gas Pay 1718' Name of Prod. Form. Queen-Grayburg  PRODUCING INTERVAL  Perforations 1718-22'; 1736-40'; 1748-52'; 2056-70'; 2078-82';  Depth Depth Casing Shoe 2280' Tuking 1720'  OIL WELL TEST -  Natural Prod. Test: Nome bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); 400 bbls,oil, 0 bbls water in 24 hrs, min. Size/2"  Natural Prod. Test: NCF/Day; Hours flowed Choke Size  Nethod of Testing (pitot, back pressure, etc.);  Test After Acid or Fracture Treatment: NCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand); SOF 222, 000 lbs. and and 106, 974 gale. et al.  Sand): SOF 222, 000 lbs. and and 106, 974 gale. et al.  Casing Fress. 450 Press. 275 oil run to tanks March 12, 1960  OIL CONSERVATION COMMISSION  By: Markerna Takes  (Signature)				
E F G H  14  L K J I  Natural Prod. Test:  Nome bbls, oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):  400 bbls, oil, bbls water in 24 hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):  400 bbls, oil, bbls water in 24 hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):  400 bbls, oil, bbls water in 24 hrs, min. Size  MCF/Day; Hours flowed Choke Size  Natural Prod. Test:  Test After Acid or Fracture Treatment:  Sur Fert Sax  Test After Acid or Fracture Treatment:  Choke Size Method of Testing:  Acid or Fracture Treatment:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  SoF 222, 000 lbs. sand and 106, 974 gals.  Sof Press. 450 Press. 275 oil run to tanks March 12, 1960  Oil Transporter Western Development Cempany of Delaware  Gas Transporter  Name  OIL CONSERVATION COMMISSION  By: Mestern Tates  (Company or Operator)  (Signature)				Top Oil/Gas Pay 1718 Name of Prod. Form. Queen-Grayburg
E F G H  14  Copen Hole Nome Depth Depth Tubing 1720!  Open Hole Nome Casing Snoe 2280! Tubing 1720!  Open Hole Nome Depth Tubing 1720!  Open Hole Nome Casing Snoe 2280! Tubing 1720!  Open Hole Nome Casing Snoe 2280! Tubing 1720!  Oil Well Test  Natural Prod. Test: Nome bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 400 bbls.oil, bbls water in 24 hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of Choke Size  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Nethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SOF 222.00C lbs. sand and 106.974 sale. of oil Transporter Neme  Casing Tubing Date first new March 12.1960  Oil Transporter Neme  Cemarks:  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR-1 4.1960 ,19 Western-Tales  (Company or Operator)  OIL CONSERVATION COMMISSION  By: March 2.200 casing Snoe 2280! Depth Tubing Date first new (Signature)	ן "		BA	PRODUCING INTERVAL - 2172-82*: 2189-99
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L K J I Natural Prod. Test: Nome bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size I load oil used): 400 bbls.oil, 0 bbls water in 24 hrs, min. Size I 2"  GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Delay Hours flowed Only Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Sand): SOF 222, 000 lbs. sand and 105, 974 gale. Sand): SoF 222, 000 lbs. sand and 105, 974 gale. Sand): SoF 222, 000 lbs. sand and 105, 974 gale. Sand): SoF 222, 000 lbs. sand and 105, 974 gale. Sand): SoF 222, 000 lbs. sand and 105, 974 gale. Sand): SoF 222 got lbs. Sand and 105, 974 gale. Sand): SoF 222 got lbs. Sand and 105, 974 gale. Sand): SoF 222 got lbs. Sand and 105, 974 gale. Sand): SoF 222 got lbs. Sand and 105, 974 gale. Sand): SoF 222 got lbs. Sand and 105, 974 gale. Sand): SoF 222 got lbs. Sand and 105, 974 gale. Sand): SoF 222 got lbs. Sand and 105, 974 gale. Sand): SoF 222 got lbs. Sand and 105, 974 gale. Sand): SoF 222 got lbs. Sand and 105, 974 gale. Sand and 105,		İ		Open Hole Nome Casing Shoe 2280 Tubing 1720
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I load oil used): 100 bbls, oil, 100 bbls, 100 bbls	M	N	0 P	
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  SOF 222,000 lbs. sand and 106,974 gale. of oil  Casing Press. 450 Press. 275 oil run to tanks March 12, 1960  Cil Transporter Western Development Company of Delaware  Gas Transporter None  Thereby certify that the information given above is true and complete to the best of my knowledge.  MAR-1-4-1960 — 19 Western-Yates  (Company or Operator)  OIL CONSERVATION COMMISSION  By: Signature				
Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  SOF 222 000 lbs. sand and 106 974 gale. of oil  Casing Press. 450 Press. 275 oil run to tanks March 12. 1960  Cil Transporter Western Development Company of Delaware  Remarks:  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR-1 4. 1960	1980	FSL. A	660' FEI	<del></del>
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2" 1720*   SOF 222, 000 lbs. sand and 105, 974 gale. of oil  Casing Press. 450 Press. 275 oil run to tanks March 12, 1960  Oil Transporter Western Development Company of Delaware  Remarks:  I hereby certify that the information given above is true and complete to the best of my knowledge.  APR 1 4 1960	8 5/8	34	41 100	
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I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved		1120	-	
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## NEW 1 XICO OIL CONSERVATION CC MISSION

SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

MAR 1 1 1960

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

n.c.c. ARTESIA, DEFICE

Company or	Operator	Western-Yate	<u> </u>	Lease State	548, Tr. 15
Well No	61 Unit I	etter S 14	T195 R 28E P	oole. Millman	(Oueen-Grayburg)
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