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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 1 4 1991

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION: C. D.

	T	OTRA	NSP(	ORT OIL	AND NAT	URAL GA	S	, OFFICE			
Morexco, Inc.		Well API No.									
Address							l				
Post Office Box	481, A	rtesi	а,	New Me						,	
Reason(s) for Filing (Check proper box) New Well		Change in 1	raneo.	wter of:	_	(Please explai	-	r Pffoo	tiva 1	. 1 . 0.1	
Recompletion	Oil		Dry Ga			ge of O					
Change in Operator	Casinghead		Conde		Dease	. Opera	crons .	rancii o	VCI Z	10 )1	
change of operator give name DeKal	lb Ene	rgy C	omp	any, 80	00 Cent	ral, O	dessa,	Texas	79761		
and address of previous operator											
L. DESCRIPTION OF WELL A Lease Name		<del></del>	Dool N	lama Ingludia	Famatica		V:-4-	<u> </u>	<del></del>		
								Lease Lease No. Federal or Fee State 648			
Location	<u> </u>	101		<u> </u>	IIIIaII-(	Z-GK-SA			plate	040	
Unit Letter I	: 198	0	Feet F	rom The	SLipe	and6	60 Fo	et From The _	Е	Line	
Section 14 Township	19	S	Range	281	E, M	1РМ,		Ed	ldy	County	
II. DESIGNATION OF TRANS	SPORTE	R OF O	L AN	D NATUR	AL GAS						
Name of Authorized Transporter of Oil		or Conden				e address to wi	hich approved	copy of this fo	orm is to be se	ਧ)	
Name of Authorized Transporter of Casing	head Gas		or Dry	Gas	Address (Gin	e address to wi	hich approved	copy of this fo	orm is to be se	าน)	
If well produces oil or liquids, give location of tanks.	Unit Sec. 7		Twp.	Rge.	Is gas actually connected?		When	When ?			
I this production is commingled with that f	<del></del>	er lease or	pool, g	ive commingli	ng order num	per;		<del></del>			
IV. COMPLETION DATA				·							
Designate Type of Completion	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	al. Ready to	Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	L	1	
5 5					•			1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Pay		Tubing Depth			
Perforations	1	<del></del>			L			Depth Casin	ig Shoe	<del></del>	
						<del></del>					
LIOLE OLDE					CEMENTI	NG RECO		<del></del>			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT  Fort ID-3  3-22-9/		
					**************************************						
								sha en			
	1								<del>3 75</del>		
V. TEST DATA AND REQUES											
OIL WELL (Test must be after t			of loa	d oil and must					for full 24 ho	ers.)	
Date First New Oil Run To Tank	Date of Te	st			Producing M	lethod (Flow, p	ownp, gas lift,	elc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
	140105 1140401										
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
CACTUCLI	1	-			l						
AS WELL ctual Prod. Test - MCF/D   Length of Test					IBbls. Condensate/MMCF			Gravity of Condensate			
The same of the sa	- Landau or 1940				2 STOR CONCERNMENTALLY			J. T. T. C. Component			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
All Open amon Central	1		777 *	A NICE	<del>-</del>	<del></del>	· <del></del>				
VI. OPERATOR CERTIFIC					H	OIL CO	NSER\	/ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
					Dat	Date Approved MAR 1 8 1991					
. 0. 1	_					.o., uppiov	Ju		<del></del>		
Pilecra Ocoo	x				∥ By		OBIOINI	1.0:00:==	-54		
Signature Rebecca Olson Production Analyst						By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name Title					Titl	e		CLIRE SOR DIS	TRICT 19		
March 11, 1991 Date	(505)	746-¢	520 elephor	No.					<del>- 1410 1 '11 -</del>		
Date		<u>1</u>	стерих								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.