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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

JUN 2 7 1991

I.					AND NA.	TURAL GA	ZATION AS	O. C. ( IRTESIA, OI	D. Berce		
Operator		<u> </u>		<u> ۱۱۱                                 </u>	AN UNA	i oi ial di	Well A	PI No.	TR	·······	
SDX Resources,	Inc.			<u>i</u>	· · · · · · · · · · · · · · · · · · ·				·		
Post Office Box		Midla	and,	Texa	s 79704	1					
Reason(s) for Filing (Check proper box)		<b>~</b>	~	<b>-</b>	Oth	er (Piease expl	ain)				
New Well  Recompletion	Oil (	Change in 1	Transpo Dry Ga		Char	nge of	Operato	or Effe	active	6-17-91	
Change in Operator	Ou Casinghead		Conden		Chai	ige or	operaci	or pric	CCIVE	0-11-31	
	exco, I			_	x 481,	Artesi	a, NM 8	3 <del>8211-</del> (	0481		
and address of previous operator										<del></del> -	
II. DESCRIPTION OF WELI											
Lease Name East Millman Ur	1	Well No.   161			ng Formation 11man-Q-GR-SA			Kind of Lease State, Federal or Fee		Lease No. State 648	
Location Dast Pilither Of	110	101		E. MI	TTMQII-	Z-GK-DH			, SLC	110 040	
Unit LetterI	:198	0	Feet Fr	om The	S Lie	e and	660 Fe	et From The _	E	Line	
Section 14 Towns	hip 19	s	Range	2	8E , N	МРМ,	*****	Edd	dy	County	
III. DESIGNATION OF TRA	NSPORTER	OF OI	LAN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Cas	porized Transporter of Casinghead Gas or Dry Gas Address (Give address to						hich approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit :	Sec.	Twp. Rge.		Is gas actually connected?		When	When ?			
If this production is commingled with the		r lease or p	pool, giv	e comming	ing order num	ber:			·····		
IV. COMPLETION DATA						<del></del>			<del></del>		
Designate Type of Completio	n - (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready				Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					<u> </u>		•	Depth Casing Shoe			
	77	UDBIC	CACD	NC AND	CIE) CENTRA	NO PEGOL					
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	- 07.0	OAGING & TOBING SIZE				DEPTH SET			SAORS CEMENT		
					ļ						
V. TEST DATA AND REQUI	FST FOR A	LLOWA	ARLE		<u> </u>			<u> </u>			
OIL WELL (Test must be after					be equal to or	exceed top all	lowable for thi	s depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Test					ethod (Flow, p			,	/ /	
Length of Test					<u> </u>	<del></del>		10.1.6	poste	150-3	
reagn or rea	Tubing Pres	isure			Casing Press	ure		Choke Size	7-1	2-91	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas-MCF leng OP			
GAS WELL					1	· · · · · · · · · · · · · · · · · · ·		1			
Actual Prod. Test - MCF/D	Length of T	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFI	CATE OF	COM	TAN	JCE	<del> </del>			1	<del></del>		
I hereby certify that the rules and reg				1CE		OIL COI	<b>NSERV</b>	ATION	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
Revera Os	$\sim$				Date						
Signature Signature Agent Agent					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name June 26, 1991	(505)	746-	Tiue 6520	)	Title	CII	PERVISO	R, DISTRIC	CT 11"		
Date	,/		phone I								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.