	NO. OF COPIES RECEIVED		(-			
Ī	DISTRIBUTION					
ŀ	SANTA FE					
Ì	FILE		1	_		
Ī	U.S.G.S.		<u> </u>			
	LAND OFFICE		<u> </u>			
	TRANSPORTER	OIL GAS	-			
I	OPERATOR		1			
Ì	PRORATION OFFICE					
	Operator					
I	Address					
	P. 0. Box 427,					
	Reason(s) for filing (Check proper box					
	New Well					
	Recompletion					
	Change in Ownership XX					

DISTRIBUTION		ISERVATION COMMISSION	Supersedes Old C-104 and C-110				
SANTA FE		OR ALLOWABLE	RECEIVED				
FILE /		AND Sport out and natural G	— · · · · — — —				
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	^-				
LAND OFFICE			JUN 1 1966				
TRANSPORTER OIL			2011 I 1000				
GAS			O. C. C.				
OPERATOR	1		ARTESIA. OFFIDE				
PRORATION OFFICE		DEPCO, Inc.					
Operator	_	Suite 204					
Address	First National Bank Building						
	Action New Mexico Arbeita New Mexico 88210						
Reason(s) for filing (Check proper box)	Allesia, New Jexico	Other (Please explain)					
New Well	Change in Transporter of:						
Recompletion	Oil Dry Gas						
Change in Ownership XX	Casinghead Gas Condens	ate					
			N. Marian				
If change of ownership give name	International-Yates, P	. O. Box 427, Artesia	, New Mexico				
and address of previous owner							
DESCRIPTION OF WELL AND I	LEASE	T-mation	Kind of Lease				
Lease Name	Lease No.	e, Including Formation	State Federal of Fee				
State 648	178 Millma	n Queen-Grayburg East	State				
Location							
n .	990 Feet From The South Line	and 990 Feet From	The <u>East</u>				
Unit Letter P;		- 1	Z., County				
Line of Section 14 Tov	vnship 19 Range	28 , NMPM, Edd	dy				
21.10 01 04 04							
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	eved copy of this form is to be sent)				
Name of Authorized Transporter of Oli	ΔΛ c. comes	T Noncie	30				
Continental Pipe L	ine Company	Artesia, New Mexic Address (Give address to which appro	oved copy of this form is to be sent)				
Name of Authorized Transporter of Car	singhere Gas XX or Dry Gas						
Phillips Petroleum	Company	Odessa, Texas Is gas actually connected? Wh	nen				
in the state of liquids	Unit   Sec.   Twp.   Ege.	Is gas actually connected.					
laive location of tanks.	EMPORARILY ABANDONED						
To the anadustion is commingled wi	th that from any other lease or pool,	give commingling order number:					
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
	O11 11 011	I THE WOLL					
Designate Type of Completi		Total Depth	P.B.T.D.				
Date Spudded	Date Compl. Ready to Prod.	Total Boptin					
		Top Oil/Gas Pay	Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 511, 011 1					
	<u> </u>		Depth Casing Shoe				
Perforations							
	TURNIC CASING AND	CEMENTING RECORD					
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE						
	1	feer recovery of total volume of load of	il and must be equal to or exceed top allow				
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	anth of he for fall 24 hours					
OU. WELL	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.)				
Date First New Oil Run To Tanks							
	Tubing Pressure	Casing Pressure	Choke Size				
Length of Test			G VGE				
The state of the s	Oil-Bbls.	Water-Bbls.	Gas-MCF				
Actual Prod. During Test							
		<del></del>					
			Complete of Condoneste				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Actual Fied. 1981-1901/2			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CHORA 2129				
, esting Method (phos) same proy							
27 27 27 27 27	NCF	OIL CONSER	VATION COMMISSION				
VI. CERTIFICATE OF COMPLIA	ITCE	.∥. Jl	JN 9 1966				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given commission have been complied with and that the information given commission have been complied with heat of my knowledge and belief.		+				
I hereby certify that the rules an			lroug				
Commission have been complied with and that the information above is true and complete to the best of my knowledge and belief.		· ·					
		TITLE	— <b>'</b>				
		This form is to be filed	in compliance with RULE 1104.				
0	9						
Michael	Mahada		Mowable for a newly diffied of despension of the deviation of the deviatio				
(S	<del></del>						
9	ignature)	well, this form must be according tests taken on the well in according to the second tests.	coordance with RULE 111.				
District Engine	•	All sections of this form	must be filled out completely for allo				

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply